

UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF TEXAS

PROOF OF CLAIM

Indicate Debtor against which you assert a claim by checking the appropriate box. (Check only one Debtor per claim form.)

- ☒ Cano Petroleum, Inc. (Case No. 12-31549) ☐ Tri-Flow, Inc. (Case No. 12-31553)
☐ Cano Petro of New Mexico (Case No. 12-31550) ☐ W.O. Energy of Nevada, Inc (Case No. 12-31554)
☐ Ladder Companies, Inc. (Case No. 12-31551) ☐ W.O. Operating Company, Ltd. (Case No. 12-31556)
☒ Square One Energy, Inc. (Case No. 12-31552) ☐ W.O. Production Company, Ltd. (Case No. 12-31557)
☐ WO Energy, Inc. (Case No. 12-31555)

NOTE: Do not use this form to make a claim for an administrative expense that arises after the bankruptcy filing. You may file a request for payment of an administrative expense according to 11 U.S.C. § 503.

Name of Creditor (the person or other entity to whom the debtor owes money or property) :

University of La Verne

Name and address where notices should be sent:



29747776003885

UNIVERSITY OF LAVERNE

1950 3RD ST

LAVERNE, CA 91750

RECEIVED

APR 30 2012

BMC GROUP

POC ID: 3885

If you have already filed a proof of claim with the Bankruptcy Court or BMC, you do not need to file again.

THIS SPACE IS FOR COURT USE ONLY

Creditor Telephone Number 909) 593-3511 x4522 email: jstillwell@laverne.edu
akechichian2@laverne.edu

Name and address where payment should be sent (if different from above):

University of La Verne
Property Management office
1950 Third Street
La Verne, CA 91750☐ Check box if you are aware that anyone else has filed a proof of claim relating to your claim. Attach copy of statement giving particulars.☐ Check this box to indicate that this claim amends a previously filed claim.

Court Claim Number (if known):

Filed on:

Payment Telephone Number () Same email: Same

1. AMOUNT OF CLAIM AS OF DATE CASE FILED

If all or part of your claim is secured, complete item 4.

If all or part of your claim is entitled to priority, complete item 5.

☐ Check this box if claim includes interest or other charges in addition to the principal amount of claim. Attach itemized statement of interest or charges.

2. BASIS FOR CLAIM:

(See instruction #2)

Oil and gas and mineral royalty payments not paid

3. LAST FOUR DIGITS OF ANY NUMBER BY WHICH CREDITOR IDENTIFIES DEBTOR:

8781

3a. Debtor may have scheduled account as:

See notes at end of form
(See instruction #3a)

3b. Uniform Claim Identifier (optional):

N/A

(See instruction #3b)

4. SECURED CLAIM: (See instruction #4) N/A

Check the appropriate box if your claim is secured by a lien on property or a right of set off, attach required redacted documents, and provide the requested information.

Amount of arrearage and other charges, as of time case filed, included in secured claim, if any: \$

Basis for Perfection:

Amount of Secured Claim: \$

Amount Unsecured: \$

Nature of property or right of setoff:

Describe:

☐ Real Estate ☐ Motor Vehicle ☐ Other

Value of Property: \$

Annual Interest Rate: % ☐ Fixed or ☐ Variable
(when case was filed)

5. Amount of Claim Entitled to Priority under 11 U.S.C. § 507(a). If any part of the claim falls into one of the following categories, check the box specifying the priority and state the amount.

Amount entitled to priority: \$ Unknown - see notes at end of form.

You MUST specify the priority of the claim:

☐ Domestic support obligations under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B).☐ Up to \$2,600* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use - 11 U.S.C. § 507(a)(7).☐ Wages, salaries, or commissions (up to \$11,725*), earned within 180 days before filing of the bankruptcy petition or cessation of the debtor's business, whichever is earlier - 11 U.S.C. § 507(a)(4).☐ Taxes or penalties owed to governmental units - 11 U.S.C. § 507(a)(8).☐ Contributions to an employee benefit plan - 11 U.S.C. § 507(a)(5).☒ Other - Specify applicable paragraph of 11 U.S.C. § 507(a) ().

Applicable codes re unpaid oil, gas and mineral royalties unpaid over several years.

* Amounts are subject to adjustment on 4/1/13 and every 3 years thereafter with respect to cases commenced on or after the date of adjustment.

CANO PETROLEUM



00116

6. CREDITS: The amount of all payments on this claim has been credited for the purpose of making this proof of claim. (See instruction #6)

7. DOCUMENTS: Attached are redacted copies of documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. If the claim is secured, box 4 has been completed, and redacted copies of documents providing evidence of perfection of a security interest are attached. (See instruction #7, and definition of "redacted").

DO NOT SEND ORIGINAL DOCUMENTS. ATTACHED DOCUMENTS MAY BE DESTROYED AFTER SCANNING.

If the documents are not available, please explain:

DATE-STAMPED COPY To receive an acknowledgment of the filing of your claim, enclose a stamped, self-addressed envelope and copy of this proof of claim.

The original of this completed proof of claim form must be sent by mail or hand delivered (FAXES NOT ACCEPTED) so that it is actually received on or before 5:00 pm, prevailing Central Time on May 7, 2012 for All Entities and Persons including Governmental Units.

BY MAIL TO:

BMC Group, Inc.
Attn: Cano Petroleum, Inc. Claims Processing
PO Box 3020
Chanhassen, MN 55317-3020

BY MESSENGER OR OVERNIGHT DELIVERY TO:

BMC Group, Inc.
Attn: Cano Petroleum, Inc. Claims Processing
18675 Lake Drive East
Chanhassen, MN 55317

***You are encouraged to E-File your proof of claim directly by logging onto <http://www.bmcgroup.com/Cano/ClaimFiling>**

8. SIGNATURE: (See instruction #8)

Check the appropriate box.

☐ I am the creditor.

☒ I am the creditor's authorized agent.
(Attach copy of power of attorney, if any.)

☐ I am the trustee, or the debtor,
or their authorized agent.

☐ I am a guarantor, surety, indorser, or other codebtor.
(See Bankruptcy Rule 3005.)

(attached copy of Board
resolution)

I declare under penalty of perjury that the information provided in this claim is true and correct to the best of my knowledge, information, and reasonable belief.

Print Name: Avo Kechichian

Title: Associate Vice President/Treasurer

Company: University of La Verne

Address and telephone number (if different from notice address above):

Property Management Office

1950 Third Street

La Verne, CA 91750

Telephone number:

909-593-3511

email:

akechichian2@laverne.edu or jstillwell@laverne.edu

x4522

(Signature)

(Date)

Penalty for presenting fraudulent claim: Fine of up to \$500,000 or imprisonment for up to 5 years, or both. 18 U.S.C. §§ 152 and 3571.

3.a. Chain of Ownership:

Sun Operating Limited Partnership
North Ridge Corporation
Morris R. Greenhaw Oil & Gas Inc.
Greenhaw Energy, Inc.
Square One Energy, Inc.
Cano Petroleum, Inc.

NOTE: In 2005, University of La Verne hired an appraiser to try to determine value of oil, gas, and mineral royalty interests, but appraiser was unable to evaluate due to lack of cooperation from staff, poor accounting methods, and lack of appropriate record keeping.



RESOLUTION

MOTION NO. 2572

RESOLVED, that the Board of Trustees of the University of La Verne, with recommendation from the Board Finance and Budget Committee hereby authorize the following staff to be signatories on all bank accounts, investment accounts, annuity and trust accounts, real estate transactions, academic and contractual agreements for the University of La Verne:

President

Devorah A. Lieberman

Provost

T. Gregory Dewey

Executive Vice President

Philip A. Hawkey

Vice President, University Advancement

Jean Bjerke

Vice Provost

Homa Shabahang


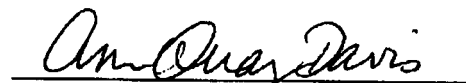
Associate Vice President, Finance

Lori Gordien Case

Associate Vice President & Treasurer

Avo Kechichian

Executed 7th day of June, 2011


Luis Faura, Chair
Ann Quay Davis, Secretary

MAKE CHECKS PAYABLE TO

2011 TAX STATEMENT
PAYABLE UPON RECEIPT

STATEMENT NO.

19119

GAY GREEN TAX A/C
COMANCHE COUNTY COURTHOUSE
101 W CENTRAL
COMANCHE, TX 76442
325-356-3101

XREF ID : 07258530151350RI
PROPERTY: NC35255
LEASE # 151350 DESDEMONA FIELD
UNIT (SQUARE ONE) RI 0.0000130
VARIOUS ABSTRACTS CONSOLIDATED

RECEIVED
OCT 26 2011

PRINT DATE: OCTOBER 22, 2011

TO RECEIVE A RECEIPT

CHECK BOX ☐

****AUTO**MIXED AADC 790 10287
30

C11897 UNIVERSITY OF LAVERNE
1950 3RD ST
LA VERNE CA 91750-4401



TAX DUE	
OCT	0.00
NOV	0.00
DEC	0.00
JAN	0.00
FEB	0.00

PLEASE RETURN THIS PORTION WITH PAYMENT

RETAIN THIS PORTION FOR YOUR RECORDS

**2011 TAX STATEMENT
VALUATION BREAKDOWN**

STATEMENT NO. 19119

LAND-HS	LAND-NHS	AG-MKT	AG-USE	IMPV-HS	IMPV-NHS	APPRAISED
0	0	0	0	0	10	10

JURISDICTION	VALUE LOST HOMESTEAD CAP	TOTAL ASSESSED	EXEMPTIONS	TAXABLE VALUE	TAX RATE	TAX AMOUNT
DELEON ISD	0	10	HB366 10	0	1.2420	0.00

PAYMENT SCHEDULE

IF TAXES ARE PAID IN	LESS (-) DISCOUNT OR PLUS (+) PENALTY/INTEREST	TOTAL TAX DUE
OCT	0%	0.00
NOV	0%	0.00
DEC	0%	0.00
JAN	0%	0.00
FEB	7%	0.00
MAR	9%	0.00
APR	11%	0.00
MAY	13%	0.00
JUN	15%	0.00

XREF ID : 07258530151350RI
PROPERTY: NC35255
LEASE # 151350 DESDEMONA FIELD
UNIT (SQUARE ONE) RI 0.0000130
VARIOUS ABSTRACTS CONSOLIDATED

C11897 UNIVERSITY OF LAVERNE
1950 3RD ST
LA VERNE, CA 91750-4401

**ANNUAL RATES
DELINQUENT ACCOUNTS**

PENALTY	INTEREST
12.0	12.0

THIS IS YOUR SCHOOL TAX
CEILING ON OVERS HOMESTEAD

FOR RETURN RECEIPT ENCLOSE SELF-ADDRESSED STAMPED ENVELOPE

IF YOU HAVE QUESTIONS PLEASE CALL (325) 356-3101.

TAXES BECOME DELINQUENT ON FEBRUARY 1.

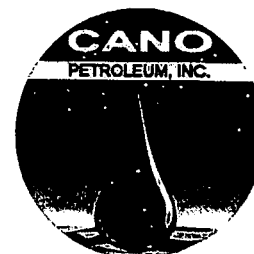
AFTER JUNE AN ADDITIONAL PENALTY OF 15% MAY BE IMPOSED
ON THE AMOUNT OF TAXES, PENALTY AND INTEREST DUE.

AFTER JULY AN ADDITIONAL 1% PENALTY AND INTEREST WILL BE APPLIED.

THE COMANCHE COUNTY TAX OFFICE IS NOW PREPARED TO ACCEPT CREDIT AND DEBIT CARD PAYMENTS

Square One Energy, Inc.

801 Cherry Street, Suite 3200, Unit 25
Fort Worth, TX 76102
Phone (US) 817-698-0900
Toll Free 1-877-698-0900
Fax 817-698-0796



**Producing oil & gas
in the USA
for the USA**

September 29, 2008

University of LaVerne
1950 Third Street
LaVerne, California 91750
Attention: Judith Stillwell

RECEIVED

OCT 02 2008

Per *[Signature]*

Dear Ms. Stillwell,

Per your request, please see the following information relating to the Desdemona Field Unit.

Itemized deductions for the unit are production/severance taxes for oil and gas.

Heating value (BTU) of the gas – two different producing zones have two heating values of 1250 and 1150.

Railroad Commission Numbers – For oil it is 24263 and for gas there are about 60 different numbers including 017597, 017621, and 017622.

If you have questions, please call or write me at the contact information above or email me at jim@canopetro.com.

Sincerely,

A handwritten signature in dark ink, appearing to read "Jim McCaghren", with a stylized flourish at the end.

Jim McCaghren
Manager of Royalty Relations

**IMPORTANT NOTICE
PLEASE READ**

***The following statement applies only to those owners with interests located
in the State of Texas:***

Section 91.504, Texas Natural Resources Code, gives an owner of a royalty interest in oil or gas produced in Texas the right to request from a payor information about itemized deductions, the heating value of the gas, and the Railroad Commission of Texas identification number for the lease, property, or well that may not have been provided to the royalty interest owner. The request must be in writing and must be made by certified mail. A payor must respond to a request regarding itemized deductions, the heating value of the gas, or the Railroad Commission of Texas identification number by certified mail not later than the 60th day after the date the request is received. Additional information regarding production and related information may be obtained by contacting the Railroad Commission of Texas' Office of Public assistance or accessing the commission's website at www.rrc.state.tx.us.

**SQUARE ONE ENERGY, INC
801 CHERRY STREET, SUITE 3200 UNIT 25
FORT WORTH, TEXAS 76102
(817) 698 - 0900**

Division Order

To: Square One Energy, Inc.
P O Box 98
Desdemona, TX 76445

Effective 7 a.m. October 7, 2003

The undersigned, and each of them, certify, guarantee and warrant that they are the legal owners of the interest set out below opposite their name in the oil produced from and in the proceeds of the gas sold from or used off the lease owned by you or allocated to the land described in said lease which is included in whole or in part in the lease or unit described as follows:

DESDEMONA FIELD UNIT covering 7,273 acres, more or less, in Eastland, Erath and Comanche Counties, Texas, more particularly described in that certain Unit agreement dated July 1, 1986, recorded in Volume 1089, pages 1-72 of the Deed Records of Eastland County, Texas, Volume 51, pages 202-272 of the Oil & Gas Records of Erath County, Texas, and Volume 616, pages 43-115 of the Deed Records of Comanche County, Texas.

<u>OWNER</u> 08781	University of Laverne 1950 3 rd Street Laverne, CA 91750	<u>DIVISION OF INTEREST</u> 0.0000125098%-OIL 0.0000125098%-GAS
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Square One Energy, Inc., hereinafter called "SOE", may pay to the parties as set out above for all oil and for all gas produced and saved from said property under said lease as follows:

- 1.) SOE is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the oil so received to be run and measured in accordance with applicable pipeline rules and regulations, including those of the governmental agency having recognized jurisdiction over or control of the production and handling of crude oil in such area.
- 2.) The oil run hereunder shall, on the terms herein stated, become SOE property immediately upon being received into SOE's possession or the possession of SOE's designated buyer, and SOE agrees to received the oil run hereunder and, subject to the further provisions hereof, to pay the respective owners therefore according to the division of interest herein indicated, either at the posted per barrel (42 gallons) field price for crude of the same grade and gravity prevailing for the field where produced on the date of each respective run, or, if the oil is purchased by a buyer, the price to be paid shall be the same price received by SOE from such buyer, and, in the absence of a pipeline connection, all prices are subject to deduction of barging or trucking costs and the applicable transportation tax thereon.
- 3.) In making settlements for the interest of the parties hereto in the proceeds from the sale of gas, SOE is authorized to use the net proceeds received by SOE at whatever point the gas is sold, based upon the terms of an arms' length gas sales contract prudently negotiated in light of the facts and circumstances existing at the time of consummation of such contract; provided, however, that should any order of any regulatory body, state or federal, provide for a price less than the price provided for in any gas sales contract such lesser price shall constitute the net proceeds for purposes of making settlement hereunder. SOE is authorized to make a fair and reasonable charge for making merchantable and /or conditioning the gas to satisfy customary pipeline specifications and compressing the gas produced and sold from said property as a deduction from the gross amount received to determine the net proceeds for which settlement shall be made.
- 4.) The word "OIL" as used herein is hereby declared to include all hydrocarbons purchased in a liquid state hereunder, and the word "GAS" as used herein is hereby declared to include all gaseous substances, including oil well gas (casing head gas).
- 5.) If a refund of a portion of the proceeds derived from the sale of gas may be required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction or the provisions of the Natural Gas Act of the Natural Gas Policy Act of 1978, SOE may hold, without interest, the portion of the proceeds subject to refund until indemnity satisfactory to Square One Energy has been furnished, or until SOE's refund obligation has been finally determined. If at any time a refund of a portion of the proceeds derived from the sale of gas which has been paid the undersigned is required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction of the provisions of the Natural Gas act of the Natural Gas Policy Act of 1978, SOE may recover said refund by deduction from future payments or, at SOE's discretion, may

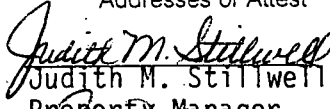
interest plus the legal rate of interest, SOE is required to pay applicable to the undersigned's portion of the refund.

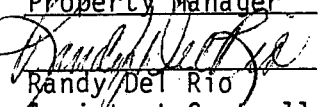
- 6.) Settlements shall be made monthly by SOE's check mailed to the respective parties set out above; however, if the proceeds for any one month amount to less than \$100.00 SOE may defer settlements until the accruals total that sum, provided that if no payment has been made during the calendar year, payments of accumulated amounts shall be made in the month of February of the following year.
- 7.) SOE is hereby relieved of any responsibility for determining when any interest herein set forth has been increased, decreased, terminated or transferred, and the undersigned agree to give written notice to SOE of any change as specified in the oil and gas leases(s) covering this property, and to hold SOE harmless from loss or expense that may result from any incorrect payment in the absence of SOE's receipt of such written notice. All such changes shall be made effective on the first day of the calendar month following the month in which SOE receives notice.
- 8.) In case of an adverse claim or dispute which affects the title of any ownership credited hereunder or the right to receive payment hereunder, the parties credited hereon with such affected ownership severally authorize SOE to withhold payments accruing to such affected ownership without obligation to pay interest on the amount so withheld until corporate indemnity obligation to pay interest on the amount so withheld until corporate indemnity bond acceptable to SOE shall be furnished or until the claim or dispute is settled. The undersigned agree to indemnify and hold SOE harmless from any liability, loss, expense or suit brought about by title matters or regulation of any agency of the state or federal government. The undersigned agrees to furnish SOE evidence of title upon request, including but not limited to abstracts, title opinions, deeds or other documentation.
- 9.) In the event all or any portion of the land described herein or any formation underlying same be included in one or more units now or hereafter formed or revised by order of any appropriate governmental authority or in one or more duly authorized voluntary units now or hereafter formed or revised, it is agreed that this division order shall be subject to such unit or units so formed or revised and that settlements shall be made in accordance with the production allocated to said tract or formation without requiring the execution of additional division orders.
- 10.) The undersigned hereby adopt, ratify and confirm each oil and gas lease, unit designation or agreement, and gas sales or processing agreement, and all amendments thereof, under which the production covered hereby is produced, processed and sold.
- 11.) SOE is authorized, at its election, to withhold from the proceeds of production in the amount of any tax placed thereon, or on the production thereof, by any governmental authority, and to pay the same on behalf of the undersigned.
- 12.) This division order may be executed in counterparts and covenants contained herein shall be binding on and shall inure to the benefits of all signers hereto, their heirs, successors, and assigns, whether or not it is executed by all parties named herein, and all of the provisions herein contained shall apply to each of the undersigned separately and not jointly.

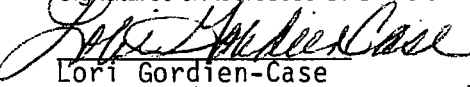
Two Witnesses & Their
Addresses or Attest

Signatures & Addresses Of Owners

Social Security Number Or
Federal Tax ID Number


Judith M. Stillwell
Property Manager


Randy Del Rio
Assistant Controller
University of La Verne
1950 Third Street
La Verne, CA 91750


Lori Gordien-Case
Controller
University of La Verne
1950 Third Street
La Verne, CA 91750

95-1644026

✓

DIVISION ORDER

GREENHAW ENERGY, INC.
12700 N. FEATHERWOOD, STE. 230
HOUSTON, TX. 77034

LEASE: DESDEMONA FIELD UNIT

Effective 7 a.m. FEBRUARY 15, 2001

The undersigned, and each of them, certify, guarantee and warrant that they are the legal owners of the interest set out below opposite their name in the oil produced from and in the proceeds of the gas sold from or used off the lease owned by you or allocated to the land described in said lease which is included in whole or in part in the lease or unit described as follows:

DESDEMONA FIELD UNIT covering 7,273 acres, more or less, in Eastland, Erath, and Comanche Counties, Texas, more particularly described in that certain Unit Agreement dated July 1, 1986, recorded in volume 1089, pages 1-72 of the Deed Records of Eastland County, Texas, Volume 51, pages 202-272 of the Oil & Gas Records of Erath County, Texas, and Volume 616, pages 43-115 of the Deed Records of Comanche County, Texas.

OWNER 09781	UNIVERSITY OF LAVERNE 1950 3RD ST. LAVERNE, CA 91750	DIVISION OF INTEREST 0.000012500% OIL 0.000012510% - GAS
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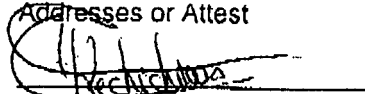
GREENHAW ENERGY, INC., hereinafter called "GEI", may pay to the parties as set out above for all oil & for all gas produced and saved from said property under said lease as follows:

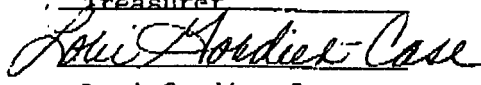
1. GEI is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the oil so received to be run and measured in accordance with applicable pipeline rules and regulations, including those of the governmental agency having recognized jurisdiction over or control of the production and handling of crude oil in such area.
2. The oil run hereunder shall, on the terms herein stated, become GEI's property immediately upon being received into GEI's possession or the possession of GEI's designated buyer, and GEI agrees to receive the oil run hereunder and, subject to further provisions hereof, to pay the respective owners therefore according to the division of interest herein indicated, either at the posted per barrel (42 gallons) field price for crude of the same grade and gravity prevailing for the field where produced on the date of each respective run, or, if the oil is purchased by a buyer, the price to be paid shall be the same price received by GEI from such buyer, and, in the absence of a pipeline connection, all prices are subject to deduction of barging or trucking costs and the applicable transportation tax thereon.
3. In making settlements for the interest of the parties hereto in the proceeds from the sale of gas, GEI is authorized to use the net proceeds received by GEI at whatever point the gas is sold, based upon the terms of an arms' length gas sales contract prudently negotiated in light of the facts and circumstances existing at the time of consummation of such contract; provided, however, that should any order of any regulatory body, state or federal, provide for a price less than the price provided for in any gas sales contract such lessor price shall constitute the net proceeds for purposes of making settlement hereunder. GEI is authorized to make a fair and reasonable charge for making merchantable and/or conditioning the gas to satisfy customary pipeline specifications and compressing the gas produced and sold from said property as a deduction from the gross amount received to determine the net proceeds for which settlement shall be made.
4. The word "OIL" as used herein is hereby declared to include all hydrocarbons purchased in a liquid state hereunder, and the word "GAS" as used is hereby declared to include all gaseous substances, including oil well gas (casinghead gas).
5. If a refund of a portion of the proceeds derived from the sale of gas may be required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction or the provisions of the Natural Gas Act or the Natural Gas Policy Act of 1978, GEI may hold without interest the portion of the proceeds subject to refund until indemnity satisfactory to

GEI has been furnished, or until GEI's refund obligation has been finally determined. If at any time a refund of a portion of the proceeds derived from the sale of gas which has been paid the undersigned is required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction of the provisions of the Natural Gas Act or the Natural Gas Policy Act of 1978, GEI may recover said refund by deduction from future payments or, at GEI's discretion, may invoice the undersigned for that portion applicable to the undersigned's interest, plus the legal rate of interest GEI is required to pay applicable to the undersigned's portion of the refund.

6. Settlements shall be made monthly by GEI's check mailed to the respective parties set out above; however, if the proceeds for any one month amount to less than \$100.00, GEI may defer settlements until the accruals total that sum, provided that if no payment has been made during the calendar year, payments of accumulated amounts shall be made in the month of February of the following year.
7. GEI is hereby relieved of any responsibility of determining when any interest herein set forth has been increased, decreased, terminated or transferred, and the undersigned agree to give written notice to GEI of any change as specified in the oil and gas lease(s) covering this property, and to hold GEI harmless from loss or expense that may result from any incorrect payment in the absence of GEI's receipt of such written notice. All such changes shall be made effective on the first day of the calendar month following the month in which notice is received by GEI.
8. In case of an adverse claim or dispute which affects the title of any ownership credited hereunder or the right to receive payment hereunder, the parties credited hereon with such affected ownership severally authorize GEI to withhold payments accruing to such affected ownership without obligation to pay interest on the amount so withheld until corporate indemnity bond acceptable to GEI shall be furnished or until the claim or dispute is settled. The undersigned agree to indemnify and hold GEI harmless from any liability, loss, expense or suit brought about by title matters or instances where GEI withholds proceeds due to any rule, order or regulation of any agency or the state or federal government. The undersigned agrees to furnish GEI evidence of title upon request, including but not limited to abstracts, title opinions, deeds or other documentation.
9. In the event all or any portion of the land described herein or any formation underlying same be included in one or more units now or hereafter formed or revised by order of any appropriate governmental authority or in one or more duly authorized voluntary units now or hereafter formed or revised, it is agreed that this division order shall be subject to such unit or units so formed or revised and that settlements shall be made in accordance with the production allocated to said tract or formation without requiring the execution of additional division orders.
10. The undersigned hereby adopt, ratify and confirm each oil and gas lease, unit designation or agreement, and gas sales or processing agreement, and all amendments thereof, under which the production covered hereby is produced, processed and sold.
11. GEI is authorized, at its election, to withhold from the proceeds of production the amount of any tax placed thereon, or on the production thereof, by any governmental authority, and to pay the same on behalf of the undersigned.
12. This division order may be executed in counterparts and covenants contained herein shall be binding on and shall inure to the benefits of all signers hereto their heirs, successors and assigns whether or not it is executed by all parties named herein, and all of the provisions herein contained shall apply to each of the undersigned separately and not jointly.

Two Witnesses & Their
Addresses or Attest


Avo Kechichian
Treasurer


Lori Gordien-Case
Controller

Signatures & Addresses
of Owners


Stephen B. Grey
Chief Financial Officer

Social Security Number
or Federal Tax ID Number

95-1644026

01/08/2001

W/H Date: 01/01/2000 - 12/31/2000

[illegible]

GREENHAW OIL & GAS, INC.
DIVISION OF INTEREST REPORT

PAGE 1

08/12/97

FOR UNIT: DF000-01 DESDEMONA UNIT (STATUS 1)

RELEASED											
NUMBER & NAME	TYPE		PERCENT OWNERSHIP FROM STATUS 1 TO 8								YTD TOTAL

08781 UNIVERSITY OF LAVERNE	Royl (N)		Suspended 01/01/96 - 02/28/96								
Rev Int 0.0000125098	0.0000125098	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.00	
Tax Int 0.0000125098	0.0000125098	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.00	
Net Rev Suspense	Tax in Suspense										
MTD 0.00	MTD 0.00	71 Exp 0.00	74 Exp 0.00	Profit				0.00 *			
YTD 0.00	YTD 0.00	72 Exp 0.00	75 Exp 0.00								
LTD 0.00	LTD 0.00	73 Exp 0.00	Org. Prepay 0.00	Prepay Bal				0.00			

	Status 1	Status 2	Status 3	Status 4	Status 5	Status 6	Status 7	Status 8	YTD Total		

** TOTAL **											
Rev Int 0.0000125098	0.0000125098	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.00		
Tax Int 0.0000125098	0.0000125098	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.00		
Exp Int 0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.0000000000	0.00		

Net Rev Suspense	Tax in Suspense										
MTD 0.00	MTD 0.00	71 Exp 0.00	74 Exp 0.00	Profit				0.00 **			
YTD 0.00	YTD 0.00	72 Exp 0.00	75 Exp 0.00								
LTD 0.00	LTD 0.00	73 Exp 0.00	Org. Prepay 0.00	Prepay Bal				0.00			

Description	Status 1	Status 2	Status 3	Status 4	Status 5	Status 6	Status 7	Status 8
Rev	OIL SALES	GAS SALES						
Tax	OIL TAX	GAS TAX						
Exp	LOE							

DIVISION ORDER

To: Morris R. Greenhaw Oil & Gas, Inc.
P. O. Box 1680
Stephenville, Texas 76401

Effective 7 a.m. January 1, 1996

The undersigned, and each of them, certify, guarantee and warrant that they are the legal owners of the interest set out below opposite their name in the oil produced from and in the proceeds of the gas sold from or used off the lease owned by you or allocated to the land described in said lease which is included in whole or in part in the lease or unit described as follows:

DESDEMONA FIELD UNIT covering 7,273 acres, more or less, in Eastland, Erath and Comanche Counties, Texas, more particularly described in that certain Unit Agreement dated July 1, 1986, recorded in Volume 1089, pages 1-72 of the Deed Records of Eastland County, Texas, Volume 51, pages 202-272 of the Oil & Gas Records of Erath County, Texas, and Volume 616, pages 43-115 of the Deed Records of Comanche County, Texas.

OWNER NO.	CREDIT TO	DIVISION OF INTEREST	ADDRESS
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See Attachment

Morris R. Greenhaw Oil & Gas, Inc., hereinafter called "Greenhaw", may pay to the parties as set out above for all oil and for all gas produced and saved from said property under said lease as follows:

1. Greenhaw is authorized for its own account to receive such oil into its possession or to deliver same to any party designated by it, the oil so received to be run and measured in accordance with applicable pipeline rules and regulations, including those of the governmental agency having recognized jurisdiction over or control of the production and handling of crude oil in such area.
2. The oil run hereunder shall, on the terms herein stated, become Greenhaw's property immediately upon being received into Greenhaw's possession or the possession of Greenhaw's designated buyer, and Greenhaw agrees to receive the oil run hereunder and, subject to the further provisions hereof, to pay the respective owners therefore according to the division of interest herein indicated, either at the posted per barrel (42 gallons) field price for crude of the same grade and gravity prevailing for the field where produced on the date of each respective run, or, if the oil is purchased by a buyer, the price to be paid shall be the same price received by Greenhaw from such buyer, and, in the absence of a pipeline connection, all prices are subject to deduction of barging or trucking costs and the applicable transportation tax thereon.
3. In making settlements for the interest of the parties hereto in the proceeds from the sale of gas, Greenhaw is authorized to use the net proceeds received by Greenhaw at whatever point the gas is sold, based upon the terms of an arms' length gas sales contract prudently negotiated in light of the facts and circumstances existing at the time of consummation of such contract; provided, however, that should any order of any regulatory body, state or federal, provide for a price less than the price provided for in any gas sales contract such lesser price shall constitute the net proceeds for purposes of making settlement hereunder. Greenhaw is authorized to make a fair and reasonable charge for making merchantable and/or conditioning the gas to satisfy customary pipeline specifications and compressing the gas produced and sold from said property as a deduction from the gross amount received to determine the net proceeds for which settlement shall be made.
4. The word "OIL" as used herein is hereby declared to include all hydrocarbons purchased in a liquid state hereunder, and the word "GAS" as used herein is hereby declared to include all gaseous substances, including oil well gas (casinghead gas).

5. If a refund of a portion of the proceeds derived from the sale of gas may be required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction or the provisions of the Natural Gas Act or the Natural Gas Policy Act of 1978, Greenhaw may hold without interest the portion of the proceeds subject to refund until indemnity satisfactory to Greenhaw has been furnished, or until Greenhaw's refund obligation has been finally determined. If at any time a refund of a portion of the proceeds derived from the sale of gas which has been paid the undersigned is required under any order, rule or regulation of the Federal Energy Regulatory Commission or any other regulatory authority, state or federal, having jurisdiction or the provisions of the Natural Gas Act or the Natural Gas Policy Act of 1978, Greenhaw may recover said refund by deduction from future payments or, at Greenhaw's discretion, may invoice the undersigned for that portion applicable to the undersigned's interest, plus the legal rate of interest Greenhaw is required to pay applicable to the undersigned's portion of the refund.

6. Settlements shall be made monthly by Greenhaw's check mailed to the respective parties set out above; however, if the proceeds for any one month amount to less than \$100.00 Greenhaw may defer settlements until the accruals total that sum, provided that if no payment has been made during the calendar year, payments of accumulated amounts shall be made in the month of February of the following year.

7. Greenhaw is hereby relieved of any responsibility for determining when any interest herein set forth has been increased, decreased, terminated or transferred, and the undersigned agree to give written notice to Greenhaw of any change as specified in the oil and gas leases(s) covering this property, and to hold Greenhaw harmless from loss or expense that may result from any incorrect payment in the absence of Greenhaw's receipt of such written notice. All such changes shall be made effective on the first day of the calendar month following the month in which notice is received by Greenhaw.

8. In case of an adverse claim or dispute which affects the title of any ownership credited hereunder or the right to receive payment hereunder, the parties credited hereon with such affected ownership severally authorize Greenhaw to withhold payments accruing to such affected ownership without obligation to pay interest on the amount so withheld until corporate indemnity bond acceptable to Greenhaw shall be furnished or until the claim or dispute is settled. The undersigned agree to indemnify and hold Greenhaw harmless from any liability, loss, expense or suit brought about by title matters or instances where Greenhaw withholds proceeds due to any rule, order or regulation of any agency or the state or federal government. The undersigned agrees to furnish Greenhaw evidence of title upon request, including but not limited to abstracts, title opinions, deeds or other documentation.

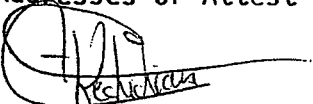
9. In the event all or any portion of the land described herein or any formation underlying same be included in one or more units now or hereafter formed or revised by order of any appropriate governmental authority or in one or more duly authorized voluntary units now or hereafter formed or revised, it is agreed that this division order shall be subject to such unit or units so formed or revised and that settlements shall be made in accordance with the production allocated to said tract or formation without requiring the execution of additional division orders.

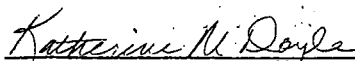
10. The undersigned hereby adopt, ratify and confirm each oil and gas lease, unit designation or agreement, and gas sales or processing agreement, and all amendments thereof, under which the production covered hereby is produced, processed and sold.

11. Greenhaw is authorized, at its election, to withhold from the proceeds of production the amount of any tax placed thereon, or on the production thereof, by any governmental authority, and to pay the same on behalf of the undersigned.

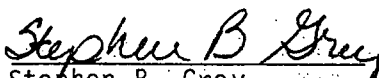
12. This division order may be executed in counterparts and covenants contained herein shall be binding on and shall inure to the benefits of all signers hereto, their heirs, successors, and assigns, whether or not it is executed by all parties named herein, and all of the provisions herein contained shall apply to each of the undersigned separately and not jointly.

Two Witnesses & Their
Addresses or Attest


University of La Verne
Treasurer


University of La Verne
Controller

Signature and Address
of Owners


Stephen B. Grey
Chief Financial Officer
University of La Verne
1950 Third Street
La Verne, CA 91750

Social Security or
Federal Tax
Identification Number

95-1644026

RECEIVED

APR 17 1996

8781

LEASE # D31 DESDEMONA UNIT - PHASE III (Continued...)

OWNER NAME	TAX ID NUMBER	PROP.	PROPERTY NAME	OWNER D.O.I.	INT. TYPE	PARTICIPATION PERCENTAGE
		D311D	D.F.U. III - TR 10	0.16666667	RI	0.00121463
		D311G	D.F.U. III - TR 13	0.12500000	RI	0.00121892
		D311H	D.F.U. III - TR 14	0.12500000	RI	0.00045435
		D311S	D.F.U. III - TR 25	0.12500000	RI	0.00739973
		D3115	D.F.U. III - TR 38	0.12500000	RI	0.00641312
		D312H	D.F.U. III - TR 50	0.12500000	RI	0.00012338
		D312I	D.F.U. III - TR 51	0.09687500	WI	0.00037003
		D312I	D.F.U. III - TR 51	0.11989130	RI	0.00037003
		D312J	D.F.U. III - TR 52	0.12500000	RI	0.00024665
		D312L	D.F.U. III - TR 54	0.01493000	RI	0.00135665
		D312M	D.F.U. III - TR 55	0.01493000	RI	0.00548494
		D313B	D.F.U. III - TR 80	0.12500000	RI	0.00493308
		D3135	D.F.U. III - TR 113	0.00032590	RI	0.01208794
		D3137	D.F.U. III - TR 115	0.00535716	RI	0.00147993
		D314B	D.F.U. III - TR 119	0.19205670	RI	0.00356690
INIBE UNIVERSITY OF LAVERNE 1950 3RD ST LAVERNE CA 91750-4401	95-1644026	D313Y	D.F.U. III - TR 106	0.00041200	RI	0.00616646
		D314A	D.F.U. III - TR 118	0.00041200	RI	0.00863300
		D314C	D.F.U. III - TR 120	0.00041200	RI	0.01109955
		D314D	D.F.U. III - TR 121	0.00041200	RI	0.00446449
ISEAA MARGIE USELTON 806 CHILDRESS WELLINGTON TX 79095-3028	465-46-6539	D3149	D.F.U. III - TR 154	0.00082910	RI	0.00000985
		D316C	D.F.U. III - TR 201	0.01105470	RI	0.00005300
		D316M	D.F.U. III - TR 212	0.00006124	RI	0.00009866
IANOE JAMES VAN COOPER 2030 PECOS SAN ANGELO TX 76901-3104	452-48-8015	D311J	D.F.U. III - TR 16	0.00827270	RI	0.01029779
		D311K	D.F.U. III - TR 17	0.00723110	RI	0.000061658
		D311L	D.F.U. III - TR 18	0.00823920	RI	0.01143533
IANOG BARBARA MORLEY VANDERHOOP 234 MORGAN RANCH ROAD GLENORA CA 91740-6409		D312Q	D.F.U. III - TR 59	0.00000088	RI	0.00123327
		D312T	D.F.U. III - TR 62	0.00000088	RI	0.00184996
		D312U	D.F.U. III - TR 63	0.00000088	RI	0.00172658
IANBB JO ELAINE VANYO 3334 ALBERT RAINS OMAHA NE 68123-1839		D316R	D.F.U. III - TR 217	0.00021701	RI	0.00006169
IAS6A EDGAR STEPHEN VASQUEZ 1102 TRINITY DR ALEXANDRIA VA 22314-4722	231-26-0981	D3149	D.F.U. III - TR 154	0.00032551	RI	0.00000985
		D315A	D.F.U. III - TR 155	0.00032551	RI	0.00000147
		D315C	D.F.U. III - TR 157	0.00032551	RI	0.00004315
IAS6B JOHN KANE VASQUEZ JR 1015 RIDGERROCK RD ST LOUIS MO 63131-4319		D3149	D.F.U. III - TR 154	0.00010851	RI	0.00000985
		D315A	D.F.U. III - TR 155	0.00010851	RI	0.00000147
		D315C	D.F.U. III - TR 157	0.00010851	RI	0.00004315
IAS6C STEPHEN WILLIAM VASQUEZ 21 WAVERTON DR ST LOUIS MO 63124-1558	493-07-1919	D3149	D.F.U. III - TR 154	0.00032552	RI	0.00000985
		D315A	D.F.U. III - TR 155	0.00032551	RI	0.00000147
		D315C	D.F.U. III - TR 157	0.00032551	RI	0.00004315
IAU2D BETTY JOY VAUGHT RT 1 ROBY TX 79543-9801	457-74-6744	D314I	D.F.U. III - TR 126	0.00047350	RI	0.00024665
		D314L	D.F.U. III - TR 129	0.00012210	RI	0.00768131
		D316S	D.F.U. III - TR 218	0.00063131	RI	0.00027996
IAU2E MICKEY JO VAUGHN 3410 RANCHERO CIR IRVING TX 75062-5149	450-64-4436	D312T	D.F.U. III - TR 62	0.00004063	RI	0.00184996
IAU2F DONNA SUE VAUGHN 420 BUCKINGHAM PL DESOTO TX 75115-5606	464-70-6470	D312T	D.F.U. III - TR 62	0.00004063	RI	0.00184996

AUG 9 8 1988

DIVISION ORDER

Effective Date: November 6, 1989

Property Nos. D30 (Phase II)
D31 (Phase III)

TO: NORTH RIDGE CORPORATION
P.O. Box 531869
Grand Prairie, Texas 75053

)
)
) Herein called "Company"

The undersigned, and each of us, as Sellers, severally but not jointly, guarantee and warrant that we are the legal owners in the proportions set out below, in the oil and gas produced from the DESDEMONA FIELD UNIT in Eastland, Erath and Comanche Counties, Texas, more particularly described in that certain Unit Agreement dated July 1, 1986 and recorded in volume 1089, pages 1 - 72 of the Deed Records of Eastland County, Texas; volume 51, pages 202 - 272 of the Oil and Gas Records of Erath County, Texas; and volume 616, pages 43 - 115 of the Deed Records of Comanche County, Texas.

Until further written notice from the undersigned, the Company is authorized to receive, purchase and account for oil, and account for gas, as to the interest of each owner upon the following terms and conditions:

1. This division order applies to oil only in the event that the Company elects from time to time to receive, purchase and account for oil produced from the above described lands. In the event that the Company does not so elect, accounting for oil shall be governed by the division order of the oil purchaser or pipeline then receiving and purchasing oil from the above described lands.
2. The term "gas" as used herein includes natural gas, casinghead gas and other gaseous substances. The term "oil" as used herein shall mean crude petroleum and all other liquid hydrocarbons.
3. All oil and gas, or either of them, run in pursuance of this Division Order shall become the property of Company, or any pipeline or other carrier designated by it upon delivery, herein called "the receiving agency."
4. In making settlements for the interest of the undersigned in the proceeds from the sale of gas, Company is authorized to use the market value at the wells for the gas sold or used off the property (as to all gas sold by Company, as owner or operator of the oil and gas leasehold estate in the above described lands, to a non-affiliated buyer, under a long term gas contract entered into in good faith, the contract price received by Company shall be conclusively presumed to be the market value at the wells of the gas so sold), or the net proceeds received by Company for the gas sold at the wells. Company is authorized to make a fair and reasonable charge for gathering, treating, compressing and transporting the gas and making such gas merchantable, said charge to be deducted from the gross amount received by the Company to determine the market value at the well currently payable as royalty. Payment for gas purchased hereunder shall be made monthly by mailing or delivering to Sellers or their heirs, legal representatives, successors and assigns, at the addresses shown herein, Company's check.
5. In making settlements for the interest of the undersigned in the proceeds from the sale of oil, the Company is authorized to use the posted price per barrel (of 42 U.S. standard gallons) of the receiving agency in effect on the day of delivery. Company is authorized to deduct from the posted price so used any adjustments required by the receiving agency on account of suspended water and sediment, free water and other impurities, determined by the receiving agency according to its rules and the then applicable API procedures, and any costs and expenses of treatment to render the oil merchantable. Payment for oil purchased hereunder shall be made monthly by mailing or delivering to Sellers or their heirs, legal representatives, successors and assigns, at the addresses shown herein, Company's check, or that of the receiving agency.

6. All claims or demands by any governmental authority on Company for severance, production, occupation or other tax on account of Sellers interests in the oil or gas pursuant to this Division Order may be paid by Company for the account of Sellers, and any taxes so paid by Company for the account of any Seller may be withheld from the proceeds accruing to such Seller hereunder.

7. If any portion of the proceeds derived from the sale of gas is subject to refund under any order, rule or regulation of any regulatory body or the provisions of the Natural Gas Act or the Natural Gas Policy Act, Company may hold without interest the portion of the proceeds subject to refund unless indemnity satisfactory to Company has been furnished, or until Company's refund obligation has been finally determined. If any portion of the proceeds derived from the sale of gas and paid over by Company to the undersigned is thereafter required to be refunded by Company under any order, rule or regulation, Company is authorized to recover the amount of the refund applicable to the interest of each of the undersigned from future payments, or at Company's election, it may invoice the undersigned therefor, plus the legal rate of interest Company is required to pay in connection with the undersigned's portion of the refund.

8. No change in ownership of the oil or gas, or in the proceeds thereof, shall be binding upon Company until it shall have been furnished with satisfactory evidence thereof.

9. If an adverse claim of title should be asserted to the land above described, or to all or any part of the oil or gas delivered hereunder, Company, without liability for the conversion of the oil or gas, and without obligation to pay interest on the amount withheld, may withhold payment of any sums due hereunder until such adverse claim has been settled and determined. If any equitable, reversionary or contingent interest is owned or retained by any party to this Division Order, such party hereby relieves the Company from any obligation to determine if and when payment for such interest shall commence, agrees to notify Company, in writing not more than 30 days prior to the date on which such payment shall commence, and will hold Company harmless for any erroneous payment of such interest prior to its receipt of said written notification.

10. It is agreed that should the proceeds accruing to any interest hereunder amount to less than \$25.00 at any settlement date, Company may withhold payment, without interest, and, in lieu of the scheduled payments, until the total amount of accrued payments equals \$25.00 or more, or until December 31, whichever occurs first.

11. This Division Order shall become valid and binding on each party executing the same as soon as it is signed by such owner, regardless of whether or not any other of the owners listed herein has so signed.

DIVISION OF INTEREST

See attached Exhibit made a part of this division order for all purposes.
Exhibit must be returned. Please do not detach.

IN ACCORDANCE WITH FEDERAL LAW, PLEASE INDICATE YOUR
SOCIAL SECURITY OR TAX IDENTIFICATION NUMBER BELOW

Owners Sign Below

Stephen B. Gray CONTROLLER
SS#/Tax ID# 95-1644026

ENTERED AUG 26 1991

SS#/Tax ID# _____

ENTERED AUG 26 1991

Owner's Address

UNIVERSITY OF LA VERNE

1950 THIRD STREET

LA VERNE, CA 91750

(714) 593-3511

Area Code and Telephone Number

Owner's Address

(_____) _____

Area Code and Telephone Number

RECEIVED AUG 8 1991



1950 Third Street
La Verne, California 91750
909.593.3511
www.laverne.edu

Knowledge • Service • Vision

April 26, 2012

Express Mail No. ED 326628944 US

BMC Group, Inc.

Re: Cano Petroleum, Inc. Claims Processing
18675 Lake Drive East
Chanhassen, MN 55317

Re: University of La Verne – Cano Petroleum
Case No. 12-31549-bjh-11

To Whom It May Concern:

Enclosed please find the following regarding the above-referenced bankruptcy matter:

1. Proof of Claim Form, completed and executed; Board Resolution 2572 evidencing signatory.
2. 2011 Tax Statement No. 19119.
3. Letter from Square One Energy, Inc. dated September 29, 2008, responding to Section 91.504 Texas Natural Resources Code request.
4. Division Order dated October 7, 2003.
5. Division Order dated February 15, 2001
6. Minimum Check Withhold Detail Report dated 01/08/2001.
7. Division Order dated January 1, 1996.
8. Owner Division of Interest dated June 25, 1991.
9. Division Order dated November 6, 1989.

Please record Proof of Claim in Case No. 12-31549-bjh-11.

Yours truly,

Judith M. Stillwell

Director of Property, Budget and Financial Information

909-593-3511, ext. 4522

909-392-2807 (fax)

jstillwell@laverne.edu

Enclosures (9)

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PO ZIP Code	Day of Delivery	Postage	Return Receipt Fee
41715	<input checked="" type="checkbox"/> 1st <input type="checkbox"/> 2nd <input type="checkbox"/> 3rd <input type="checkbox"/> 4th <input type="checkbox"/> 5th <input type="checkbox"/> 6th <input type="checkbox"/> 7th <input type="checkbox"/> 8th <input type="checkbox"/> 9th <input type="checkbox"/> 10th <input type="checkbox"/> 11th <input type="checkbox"/> 12th	\$ 18.95	
Date Accepted	Scheduled Date of Delivery	Insurance Fee	
Mo. 4 Day 26 Year 12	Mo. 4 Day 26 Year 12		
Time Accepted	Scheduled Time of Delivery	COO Fee	
2138 AM <input type="checkbox"/> PM	<input type="checkbox"/> Noon <input checked="" type="checkbox"/> 3 PM	\$	
Flat Rate <input checked="" type="checkbox"/> Weight	Military <input type="checkbox"/> 2nd Day <input type="checkbox"/> 3rd Day	Total Postage & Fees	\$ 18.95
Int'l Alpha Country Code	Acceptance Emp. Initials		

FROM: (PLEASE PRINT) PHONE 1 909 593-3511

University of La Verne
Property Management Office
1950 Third Street
La Verne, CA 91750
APR 30 2012

BMC GROUP

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Visit www.usps.com

Call 1-800-222-1811



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Delivery Attempt	Time	Employee Signature	
Mo. 4 Day 26 Year 12	<input type="checkbox"/> AM <input type="checkbox"/> PM		
Delivery Date	Time	Employee Signature	
Mo. 4 Day 26 Year 12	<input type="checkbox"/> AM <input type="checkbox"/> PM		

☐ NO DELIVERY ☐ Holiday ☐ Mailer Signature

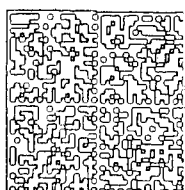
TO: (PLEASE PRINT) PHONE 1

BMC Group, Inc.
Re: Cano Petroleum, Inc. Claims Process
18675 Lake Drive East
Chanhassen, MN 55317

ZIP + 4 (U.S. ADDRESSES ONLY. DO NOT USE FOR FOREIGN POSTAL CODES.)

5 5 3 1 7 + [] [] [] [] []

FOR INTERNATIONAL DESTINATIONS, WRITE COUNTRY NAME BELOW.



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04/26/2012

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mbdc.com/usps

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EP13F