WINDER OF ATTO PARTY DISTOR	(COURT				
UNITED STATES BANKRUPTCY NORTHERN DISTRICT OF THE	EXAS	ROOF OF CL		۷ ال	O 0 0 2012
Indicate Debtor against which you assert a claim by ch	ecking the appropriate box. (Che		laim form.)	ADI POC ID: 2725	7 N A 7 N K
☐ Cano Petroleum, Inc. (Case No. 12-31549) ☐ Cano Petro of New Mexico (Case No. 12-31550)	☐ Tri-Flow, Inc. (Case	No. 12-31553) ada, Inc (Case No. 12-31	554)		
☐ Ladder Companies, Inc. (Case No. 12-31551)		npany, Ltd. (Case No. 12-31			
Square One Energy, Inc. (Case No. 12-31552)		mpany, Ltd. (Case No. 12	2-31557)		
NOTE: Do not use this form to make a claim for an admi	☐ WO Energy, Inc. (Ca		ou mou		
ivo i E: Do not use this form to make a claim for an admi file a request for payment of an administrative expense a		the bankruptcy liling. To	ou may		
Name of Creditor (the person or other entity to whom	n the debtor owes money or prope	rty) :			
Martha Lou Hester	Beaird				
Name and address where notices should be sen					
MARTHA LOU HESTER BEAIRD	29747776002725	RECEIVI	ED		
5121 MCKINNEY		MAY 11 2	ก12		
DALLAS, TX 75205		MAI TI C	012		
		BMC GRO	או וני	If you have already	filed a proof of claim with the
214-522-2053 - Ext.5	e-mail: vick			Bankruptcy Court or B	MC, you do not need to file again.
Creditor Telephone Number (21)4-522-20		TADESTITUTES	ally.	THIS SPACE I	S FOR COURT USE ONLY
Name and address where payment should be		Check box if you	ı are	]	to indicate that this
		aware that anyone el		claim amends a	previously filed claim.
		your claim. Attach co	opy of	Court Claim Nu	umber (if known):
		statement giving part	ticulars.		
Payment Telephone Number ( )	email:			Filed on:	
1. AMOUNT OF CLAIM AS OF DATE CASE FIL	ED \$ ?				
If all or part of your claim is secured, complete item	14.				
If all or part of your claim is entitled to priority, comp	olete item 5.	• •			
Check this box if claim includes interest or other ch	arges in addition to the principal a	mount of claim. Attach ite	emized state	ement of interest or cha	rges.
2. BASIS FOR CLAIM:	1				
	-roya-1ty-owed				
3. LAST FOUR DIGITS OF ANY NUMBER BY WHICH CREDITOR IDENTIFIES DEBTOR:	3a. Debtor may have sched	uled account as:	3b. Unifo	orm Claim Identifie	r (optional):
0180	(See instruction #3a)	·	(See ins	truction #3b)	
4. SECURED CLAIM: (See instruction #4)					
Check the appropriate box if your claim is secured by a right of set off, attach required redacted documents, an requested information.		ount of arrearage and ot e filed, included in secu			
Nature of property or right of setoff: Describe:	•	s for Perfection:			
Real Estate Motor Vehicle XOther	_o.i1_&_gas roya	unt of Secured Claim:	\$		
Value of Property: \$		unt Unsecured: \$			
Annual Interest Rate: % ☐ Fixed or	☐ Variable				
(when case was filed)	<b>□</b> Vallable				
5. Amount of Claim Entitled to Priority under a specifying the priority and state the amount.	11 U.S.C. § 507(a). If any pa	rt of the claim falls i	nto one o	of the following cate	egories, check the box
Amount entitled to priority: \$			\$.		
You MUST specify the priority of the clair	m:		ż		
Domestic support obligations under 11 U.S.C. § 50	7(a)(1)(A) or (a)(1)(B).	Taxes or penalties	owed to gov	vernmental units - 11 U.	S.C. § 507(a)(8).
Up to \$2,600* of deposits toward purchase, lease,		Contributions to an	employee b	penefit plan - 11 U.S.C.	§ 507(a)(5).
services for personal, family, or household use -11	U.S.U. 9 50/(a)(/).	Other - Specify app	licable para	graph of 11 U.S.C. §	507(a) ( ).
Wages, salaries, or commissions (up to \$11,725*),		•	•		
before filing of the bankruptcy petition or cessation business, whichever is earlier - 11 U.S.C. § 507(a)				,	CANO PETROLEUM
		coppe commenced or	offer the st	nto of adjustment	]  <b> </b>
* Amounts are subject to adjustment on 4/1/13 and every	s years inereaπer with respect to	cases commenced on or	aner the da	ate or adjustment.	00269
·	<del></del>		•		
6. CREDITS: The amount of all payments on the	nis claim has been credited fo	r the purpose of maki	ng this pro	oof of claim. (See ins	struction #6)

statements of running accounts, contracts, judgments, mortgage	nat support the claim, such as promissory notes, purchase orders, invoices, itemized 1 les, and security agreements. If the claim is secured, box 4 has been completed, and redacted
· · · · · · · · · · · · · · · · · · ·	rity interest are attached. (See instruction #7, and definition of "redacted").
DO NOT SEND ORIGINAL DOCUMENTS. ATTACHED DOCUMENTS.	MENTS MAY BE DESTROYED AFTER SCANNING.
If the documents are not available, please explain:	
<b>DATE-STAMPED COPY</b> To receive an acknowledgment o envelope and copy of this proof of claim.	
	sent by mail or hand delivered (FAXES NOT ACCEPTED) so that it is actually May 7, 2012 for All Entities and Persons including Governmental Units.
BY MAIL TO:	BY MESSENGER OR OVERNIGHT DELIVERY TO:
BMC Group, Inc.	BMC Group, Inc. Attn: Cano Petroleum, Inc. Claims Processing
Attn: Cano Petroleum, Inc. Claims Processing PO Box 3020	18675 Lake Drive East
Chanhassen, MN 55317-3020	Chanhassen, MN 55317
	rectly by logging onto http://www.bmcgroup.com/Cano/ClaimFiling
Tou are encouraged to E-I lie your proof of claim di	ectly by logging onto http://www.binegroup.com/oano/olaini hing
8. SIGNATURE: (See instruction #8)	
Check the appropriate box.	
I am the creditor. I am the creditor's authorized agent. (Attach copy of power of attorney, if any.)	I am the trustee, or the debtor, or their authorized agent. (See Bankruptcy Rule 3005.) (See Bankruptcy Rule 3004.)
declare under penalty of perjury that the information provided in this claim is t	true and correct to the best of my knowledge, information, and reasonable belief.
Martha Lou Hester Beaird	
Print Name:TITELERA BOX NOSCOT SOCIETA	
Company:	Mariha Roa Mule fexil 5-1-2012
Address and telephone number (if different from notice address above):	(Signature) (Date)
5121 McKinney Avenue	
Dallas, TX 75205	
Telephone number: email:	i Osborn Perry) e-mail: vicki@beairdrealty.cq
214-322-2033 - Extension 3 (VICK	1 OSDOTH TELLY) E-Mail. Vickiebealidlealty.cd

Penalty for presenting fraudulent claim: Fine of up to \$500,000 or imprisonment for up to 5 years, or both. 18 U.S.C. §§ 152 and 3571.

### INSTRUCTIONS FOR PROOF OF CLAIM FORM

The instructions and definitions below are general explanations of the law. In certain circumstances, such as bankruptcy cases not filed voluntarily by the debtor, there may be exceptions to these general rules.

### ITEMS TO BE COMPLETED IN PROOF OF CLAIM FORM (IF NOT ALREADY PROPERLY FILLED IN)

### Court, Name of Debtor, and Case Number:

Fill in the federal judicial district where the bankruptcy case was filed (for example, Central District of California), the bankruptcy debtor's full name, and the case number. If you received a notice of the case from the Claims Agent, BMC Group, some or all of this information may have been already completed. Creditor's Name and Address:

Fill in the name of the person or entity asserting a claim and the name and address of the person who should receive notices issued during the bankruptcy case. A separate space is provided for the payment address if it differs from the notice address. The creditor has a continuing obligation to keep the court informed of its current address. See Federal Rule of Bankruptcy Procedure (FRBP) 2002(g).

### L. Amount of Claim as of Date Case Filed:

State the total amount owed to the creditor on the date of the bankruptcy filing. Follow the instructions concerning whether to complete items 4 and 5. Check the box if interest or other charges are included in the claim.

### 2. Basis for Claim:

st.

State the type of debt or how it was incurred. Examples include goods sold, money loaned, services performed, personal injury/wrongful death, car loan, mortgage note, and credit card. If the claim is based on delivering health care goods or services, limit the disclosure of the goods or services so as to avoid embarrassment or the disclosure of confidential health care information. You may be required to provide additional disclosure if an interested party objects to the claim.

3. Last Four Digits of Any Number by Which Creditor Identifies Debtor: State only the last four digits of the debtor's account or other number used by the creditor to identify the debtor.

### 3a. Debtor May Have Scheduled Account As:

Report a change in the creditor's name, a transferred claim, or any other information that clarifies a difference between this proof of claim and the claim as scheduled by the debtor.

### 3b. Uniform Claim Identifier:

If you use a uniform claim identifier, you may report it here. A uniform claim identifier is an optional 24-character identifier that certain large creditors use to facilitate electronic payment in chapter 13 cases.

### 4. Secured Claim:

Check whether the claim is fully or partially secured. Skip this section if the claim is entirely unsecured. (See Definitions) If the claim is secured,

check the box for the nature and value of property that secures the claim, attach copies of lien documentation and state, as of the date of the bankruptcy filing the annual interest rate (and whether it is fixed or variable), and the amount past due on the claim.

5. Amount of Claim Entitled to Priority Under 11 U.S.C. §507(a). If any portion of your claim falls into any category shown, check the appropriate box(es) and state the amount entitled to priority. (See Definitions.) A claim may be partly priority and partly non-priority. For example, in some of the categories, the law limits the amount entitled to priority.

### 6. Credits:

An authorized signature on this proof of claim serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

### 7. Documents:

Attach redacted copies of any documents that show the debt exists and a lien secures the debt. You must also attach copies of documents that evidence perfection of any security interest. You may also attach a summary in addition to the documents themselves. FRBP 3001(c) and (d). If the claim is based on delivering health care goods or services, limit disclosing confidential health care information. Do not send original documents, as attachments may be destroyed after scanning.

### 8. Date and Signature:

The individual completing this proof of claim must sign and date it. FRBP 9011. If the claim is filed electronically, FRBP 5005(a)(2), authorizes courts to establish local rules specifying what constitutes a signature. If you sign this form, you declare under penalty of penjury that the information provided is true and correct to the best of your knowledge, information, and reasonable belief. Your signature is also a certification that the claim meets the requirements of FRBP 9011(b). Whether the claim is filed electronically or in person, if your name is on the signature line, you are responsible for the declaration. Print the name and title, if any, of the creditor or other person authorized to file this claim. State the filer's address and telephone number if it differs from the address given on the top of the form for purposes of receiving notices. If the claim is filed by an authorized agent, attach a complete copy of any power of attorney, and provide both the name of the individual filing the claim and the name of the agent. If the authorized agent is a servicer, identify the corporate servicer as the company. Criminal penalties apply for making a false statement on a proof of claim.

### **DEFINITIONS**

### DERTOR

A debtor is the person, corporation, or other entity that has filed a bankruptcy case.

### CREDITOR

A creditor is a person, corporation, or other entity to whom the debtor owes a debt that was incurred before the date of the bankruptcy filing. See 11 U.S.C. §101(10).

### CLAIM

A claim is the creditor's right to receive payment for a debt owed by the debtor on the date of the bankruptcy filing. See 11 U.S.C. §101(5). A claim may be secured or unsecured.

### PROOF OF CLAIM

A proof of claim is a form sued by the creditor to indicate the amount of the debt owed by the debtor on the date of the bankruptcy filing. This form must be filed with the courtappointed Claims Agent, BMC Group, at the address listed on the reverse side of the first page.

### SECURED CLAIM Under 11 U.S.C. §506(a)

A secured claim is one backed by a lien on property of the debtor. The claim is secured so long as the creditor has the right to be paid from the property prior to other creditors. The amount of the secured claim cannot exceed the value of the property. Any amount owed to the creditor in excess of the value of the property is an unsecured claim. Examples of liens on property include a mortgage on real estate or a security interest in a car. A lien may be voluntarly granted by a debtor or may be obtained through a court proceeding. In some states, a court

judgment is a lien. A claim also may be secured if the creditor owes the debtor money (has a right to setoff).

### UNSECURED CLAIM

An unsecured claim is one that does not meet the requirements of a secured claim. A claim may be partly unsecured if the amount of the claim exceeds the value of the property on which the creditor has a lien.

## CLAIM ENTITLED TO PRIORITY Under 11 U.S.C. §507(a)

Priority claims are certain categories of unsecured claims that are paid from the available money or property in a bankruptcy case before other unsecured claims.

### REDACTE

A document has been redacted when the person filing it has masked, edited out, or otherwise deleted, certain information. A creditor must show only the last four digits of any social-security, individual's tax-identification, or inancial-account number, only the initials of a minor's name, and only the year of any person's date of birth. If the claim is based on the delivery of health care goods or services, limit the disclosure of the goods or services so as to avoid embarrassment or the disclosure of confidential health care information.

### EVIDENCE OF PERFECTION

Evidence of perfection may include a mortgage, lien, certificate of title, financing statement, or other document showing that the lien has been filed or recorded.

## INFORMATION\_\_\_\_\_ f the OFFERS TO PURCHASE A CLAIM

Certain entities are in the business of purchasing claims for an amount less than the face value of the claims. One or more of these entities may contact the creditor and offer to purchase the claim. Some of the written communications from these entities may easily be confused with official court documentation or communications from the debtor. These entities do not represent the bankruptcy court or the debtor. The creditor has no obligation to sell its claim. However, if the creditor decides to sell its claim, any transfer of such claim is subject to FRBP 3001(e), any applicable provisions of the Bankruptcy Code (11 U.S.C. §101 et seq.), and any applicable orders of the bankruptcy court.

### Date-Stamped Copy

Return claim form and attachments, if any. If you wish to receive an acknowledgement of your claim, please enclose a self-addressed stamped envelope and a second copy of the proof of claim form with any attachments to the Claims Agent, BMC Group, at the address on the second page of this form.

Please read – important information: upon completion of this claim form, you are certifying that the statements herein are true.

Be sure all items are answered on the claim form. If not applicable, insert "Not Applicable."

ONCE YOUR CLAIM IS FILED YOU CAN OBTAIN OR VERIFY YOUR CLAIM NUMBER BY VISITING www.bmcgroup.com/Cano

David M. Bennett
Texas Bar No. 02139600
Katharine Battaia Clark
Texas Bar No. 24046712
Cassandra A. Sepanik
Texas Bar No. 24070592
THOMPSON & KNIGHT LLP
1722 Routh Street, Suite 1500
Dallas, Texas 75201
214.969.1700 (telephone)
214.969.1751 (facsimile)
david.bennett@tklaw.com
katie.clark@tklaw.com
cassandra.sepanik@tklaw.com

Demetra L. Liggins
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333 Clay Street, Suite 3300
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713.654.8111 (telephone)
713.654.1871 (facsimile)
demetra.liggins@tklaw.com

# IN THE UNITED STATES BANKRUPTCY COURT FOR THE NORTHERN DISTRICT OF TEXAS DALLAS DIVISION

IN RE	8	
	§	CASE No. 12-31549-bjh-11
CANO PETROLEUM, INC., ET AL.	§	JOINTLY ADMINISTERED
	§	
Debtors.	§	(CHAPTER 11)

### NOTICE OF SHORTENED DEADLINE FOR FILING PROOFS OF CLAIM

## TO ALL CREDITORS, EQUITY INTEREST HOLDERS OF THE DEBTORS AND OTHER PARTIES IN INTEREST:

### PLEASE TAKE NOTICE OF THE FOLLOWING:

On March 30, 2012, the United States Bankruptcy Court for the Northern District of Texas (the "Bankruptcy Court") entered an order (the "Bar Date Order") in the above-captioned chapter 11 cases establishing May 7, 2012 at 5:00 p.m. (prevailing Central Time) as the claims bar date (the "Claims Bar Date") in the chapter 11 cases of the above-captioned debtors and debtors-in-possession (collectively, the "Debtors"). Except as described below, the Bar Date Order requires all Entities, as defined in section 101(15) of 11 U.S.C. §§ 101-1532 (the "Bankruptcy Code"), including persons, estates, trusts and governmental units, that have or assert any prepetition Claims (as defined herein)

<sup>&</sup>lt;sup>2</sup> The Debtors include Cano Petroleum, Inc., Cano Petro of New Mexico, Ladder Companies, Inc., Square One Energy, Inc., Tri-Flow, Inc., W.O. Energy of Nevada, Inc., W.O. Operating Company, Ltd., W.O. Production Company, Ltd., and WO Energy, Inc.

against any of the Debtors to file a proof of claim with BMC Group, Inc. ("BMC") so that such proof of claim is received by BMC:

Online at:

www.bmcgroup.com/Cano/ClaimFiling

By hand delivery or overnight mail at:

BMC Group, Inc. Re: Cano Petroleum, Inc. Claims Processing 18675 Lake Drive East Chanhassen, MN 55317

By first class mail at:

BMC Group, Inc. Re: Cano Petroleum, Inc. Claims Processing P.O. Box 3020 Chanhassen, MN 55317-3020

before 5:00 p.m., (prevailing Central Time), on the Claims Bar Date, or be forever barred from asserting pre-petition claims against the bankruptcy estates of the Debtors.

The Debtors have filed their Schedules of Assets and Liabilities and Statements of Financial Affairs (the "Schedules and Statements") with the Bankruptcy Court. Copies of the Schedules and Statements can be obtained at <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/</a> or at <a href="http://www.bmcgroup.com/cano">http://www.bmcgroup.com/cano</a>.

### **DEFINITION OF CLAIM**

For purposes of this Bar Date Notice, "Claim" shall mean, as to or against any of the Debtors: (1) any right to payment, whether or not such right is reduced to judgment, liquidated, unliquidated, fixed, contingent, matured, unmatured, disputed, undisputed, legal, equitable, secured or unsecured; or (2) any right to an equitable remedy for breach of performance if such breach gives rise to a right to payment, whether or not such right to an equitable remedy is reduced to judgment, fixed, contingent, matured, unmatured, disputed, undisputed, secured or unsecured.

### PERSONS OR ENTITIES WHO MUST FILE A PROOF OF CLAIM

Pursuant to the Bar Date Order, all Entities holding Claims against the Debtors (whether secured, priority or unsecured) that arose prior to March 7, 2012 (the "<u>Petition Date</u>") are required to file proofs of claim by the Claims Bar Date, unless such Claims are "Excluded Claims" as defined below. "Excluded Claims" as defined in the Bar Date Order are:

(i) Claims listed in the Schedules and Statements or any amendments thereto that are not therein listed as "contingent," "unliquidated" or "disputed" and that are not disputed by the holders thereof as to (a) amount, (b) classification or (c) the identity of the Debtor against whom such Claim is scheduled;

- (ii) Claims allowable under 11 U.S.C. §§ 503(b) and 507(a)(2) as expenses of administration, with the exception of claims allowable under 11 U.S.C. § 503(b)((9); and
- (iii) Claims of current officers or directors of a Debtor for indemnification and/or contribution arising as a result of such officer's or director's postpetition service to a Debtor.

Any person or entity that holds an interest in the Debtors based exclusively on ownership of any equity security (as defined in 11 U.S.C. § 101(16)), including common or preferred stock, membership interests, partnership interests, or warrants or rights to purchase, sell or subscribe to such a security interest need not file a proof of claim or proof of interest on account of such equity security. However, any such person or entity that wishes to assert a claim (as opposed to an ownership interest) against the Debtors that arises out of or relates to the ownership or purchase of an equity security, including claims arising out of or relating to the sale, issuance, or distribution of such equity security, must file a proof of claim on or before the Claims Bar Date, unless another exception identified within the Bar Date Order applies.

Any Entity whose prepetition Claim against a Debtor is not listed in the applicable Debtor's Schedules and Statements or is listed as "disputed," "contingent" or "unliquidated" and that desires to participate in any of these chapter 11 cases or share in any distribution in any of these chapter 11 cases, and any Entity whose prepetition Claim is improperly classified in the Schedules and Statements or is listed in an incorrect amount or is scheduled against an incorrect Debtor and that desires to have its Claim allowed in a classification or amount other than that set forth in the Schedules and Statements or against a Debtor other than as set forth in the Schedules and Statements, must file a proof of claim on or before the Claims Bar Date. If your claim has been scheduled by the Debtors, the classification, amount, and Debtor against which your claim has been scheduled is indicated on the claim form included with this notice.

### OTHER IMPORTANT INFORMATION REGARDING FILING CLAIMS

If, after having given notice of the Claims Bar Date, any of the Debtors amend their Schedules and Statements to reduce the undisputed, noncontingent and liquidated amount or to change the nature or classification of a Claim against a Debtor reflected therein or to change the Debtor against which a Claim has been scheduled, then the affected claimant shall have thirty (30) days from the date of service of notice thereof to file a proof of claim or to amend any previously filed proof of claim in respect of such amended scheduled Claim (the "Amended Schedule Bar Date").

### FILING PROOFS OF CLAIM AGAINST MULTIPLE DEBTORS

Any Entity asserting Claims against more than one Debtor <u>must file a separate proof of claim</u> with respect to each such Debtor under the case number assigned to that Debtor. All Entities asserting a Claim or Claims must identify on their proof of claim the particular Debtor against which their Claim is asserted and the case number of that Debtor's bankruptcy case.

### CONSEQUENCES OF FAILURE TO FILE PROOF OF CLAIM

Any creditor that is required to file but fails to file a proof of claim for its Claim in accordance with the procedures set forth herein on or before the Claims Bar Date shall be forever barred, estopped, and enjoined from: (a) asserting any Claim against the Debtors that (i) is in an amount that exceeds the amount, if any, that is set forth in the Schedules as undisputed, noncontingent, and liquidated or (ii) is of a different nature or in a different classification (any such claim referred to as an "Unscheduled Claim") and (b) voting on, or receiving distributions under, any plan or plans of reorganization in these chapter 11 cases in respect of an Unscheduled Claim; and the Debtors and their property shall be forever discharged from any and all indebtedness or liability with respect to such Unscheduled Claim. If it is unclear from the Schedules and Statements whether your Claim (i) is disputed, contingent or unliquidated as to amount; (ii) or is otherwise properly listed and classified, you must file a proof of claim on or before the Claims Bar Date. Any Entity that relies on the Schedules and Statements bears responsibility for determining that its Claim is accurately listed therein.

### TIME AND PLACE FOR FILING PROOFS OF CLAIM

A signed proof of claim, substantially in the form attached hereto, together with accompanying documentation, must be filed with BMC so as to be received no later than 5:00 p.m. (prevailing Central Time) in accordance with the rules and procedures herein.

### RESERVATION OF RIGHTS

The Debtors reserve their rights to: (1) dispute, or to assert offsets or defenses against, any filed Claim or any Claim listed or reflected in the Schedules and Statements as to nature, amount, liability, classification, Debtor or otherwise; or (2) subsequently designate any Claim as disputed, contingent or unliquidated. Nothing set forth in this Notice shall preclude the Debtors from objecting to any Claim, whether scheduled or filed, on any grounds.

### ADDITIONAL INFORMATION

If you require additional information regarding the filing of a proof of claim, you may contact the Debtors in writing, through their counsel, at the address listed below. All filings in the Debtors' bankruptcy cases can also be found on the following websites: <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/</a> or at <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/</a> or <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/</a> or <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/</a> or <a href="https://ecf.txnb.uscourts.gov/">https://ecf.txnb.uscourts.gov/

**DATED**: April 2, 2012.

Respectfully submitted,

### THOMPSON & KNIGHT LLP

/s/ David M. Bennett

DAVID M. BENNETT

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-and-

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713.654.8111 (telephone)
713.654.1871 (facsimile)

PROPOSED COUNSEL FOR DEBTORS-

Square One Energy Inc 801 Cherry Street, Suite 3200, Unit 25 Fort Worth, TX 76102 Royalty Relations (817) 698-0900 Email: royalties@canopetro.com

EXACTLY Seven and 73/100 Dollars

Pay to the order of

MARTHA LOU HESTER BEAIRD 5121 MCKINNEY DALLAS TX 75205

Bank of Texas, N.A. 801 Cherry Street Suite 1590, Unit 27 Fort Worth, TX 76102

No. 0405000507

PAVEENS		
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112008	100	RI	53.0700	713.77	37,878.27	1,221.00					
122008	100	RI	43.4300	542.18	23,545.61	1,221.00		0.00001638	0.39		
012009	100	RI	39.0400	879.01	34,316,80	1,831.50		0.00001638	0.56	0.02	0.50
022009	100	RI	32.1600	848.73	27,290.91	1,221.00		0.00001638	0.44	0.03	0.53
032009	100	RI	41.4300	697.36	28,894.11	1,831.50		0.00001638	0.47	0.02 0.03	0.42
042009	100	RΙ	46.6200	878.64	40,961.40	1,831.50		0.00001638	0.47		0.44
052009	100	RI	54.3700	701.40	38,131.87	1,221.00		0.00001638	0.62	0.03 0.02	0.64
062009	100	RΙ	66.2700	711.09	47,124.29	2,169.19		0.00001638	0.62		0.60
072009	100	RI	61.2900	348.22	21,341.11	983.12		0.00001638	0.75	0.04	0.74
082009	100	RI	67.4800	532.68	35,943.05	1,656.25		0.00001638	0.59	0.02 0.03	0.33
092009	100	RI	65.1200	353,08	22,992.57	1,060.53		0.00001638	0.38		0.56
102009	100	RI	72.8700	181.50	13,225.78	609.86		0.00001638		0.02	0.36
00104000	00002	De	sdemona Field Unit	TX		ASTLAND .		0.00001638	0.22	0.01	0.21
102008	200	RI		•		610.50		0.00001638		0.04	•
112008	200	RI	4.8400	1,064.70	5,149.36	610.50	294.97	0.00001638	0.08	0.01 0.01	-0.01
122008	200	RI	4.9600	1,036.15	5,139.58	610.50	20	0.00001638	0.08	0.01	0.07 0.07
012009	200	RI	4.4900	1,409.87	6,329.68	610.50		0.00001638	0.10	0.01	
022009	200	RI	3.0600	1,037.01	3,177.83			0.00001638	0.05	0.01	0.09 0.05
032009	200	RI	2.7200	876.09	2,380.08			0.00001638	0.04		0.03
042009	200	RI	2.8100	1,035.97	2,911.89			0.00001638	0.05		0.05
052009	200	RI	2.2500	973.95	2,194.26			0.00001638	0.04		0.03
062009		RI	2.8000	615.00	1,722.00	129.56		0.00001638	0.03		0.03
072009	204	RI	3.2700	1,239.00	4,048.26	304.44		0.00001638	0.07		0.07
082009		RΙ	2.7700	760.00	2,106.13	158.47		0.00001638	0.03		0.07
102009	204	RΙ	2.9400	1,066.00	3,128.87	235.38		0.00001638	0.05		0.05
											0.03

DEC 18 2009

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT ....

DEC 18 2009

### Square One Energy Inc

801 Cherry Street, Suite 3200, Unit 25 Fort Worth, TX 76102 Royalty Relations (817) 698-0900 Email: royalties@canopetro.com

PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARTHA LOU HESTER BEAIRD	10000180	12/16/09	0405000507	\$7.73

PC/Product Codes

Interest Types

ADJ Codes

1XX-Oil(BBLs)

WI-Working Interest

2XX-Gas(MCF)

RI-Royalty Interest

3XX-Condensate(BBLs)

BL-Blanchard

10.Backup Withholding Tax

4XX Plant Products(GALS/BBLs)

**OR-Overriding Royalty** 

12.Non-Resident Income Tax (NM&OK)

Property #	DOI #	Property	Name	State	e (	County			Legal Decimal					
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET SHARE
00104000	00001	Desderr	nona Field Unit	TX	E	ASTLAND			0.00001638	*				
102008	100	RI	75.5800	498.41	37,671.97	1,831.50			0.00001638	0.62	0.03			0.5
112008	100	RI	53.0700	713.77	37,878.27	1,221.00			0.00001638	0.62	0.02			0.6
122008	100	RI	43.4300	542.18	23,545.61	1,221.00			0.00001638	0.39	0.02			0.3
012009	100	RI	39.0400	879.01	34,316.80	1,831.50			0.00001638	0.56	0.03			0.5
022009	100	RI	32.1600	848.73	27,290.91	1,221,00			0.00001638	0.44	0.02			0.4
032009	100	RI	41.4300	697.36	28,894.11	1,831.50			0.00001638	0.47	0.02			0.4
042009	100	RI	46.6200	878.64	40,961.40	1,831.50			0.00001638	0.67	0.03			0.64
052009	100	RI	54.3700	701.40	38,131.87	1,221.00			0.00001638	0.62	0.02			0.60
062009	100	RI	66.2700	711.09	47,124.29	2,169.19			0.00001638	0.78	0.04			0.74
72009	100	RI .	61.2900	348.22	21,341.11	983.12			0.00001638	0.35	0.02			0.7
082009	100	RI	67.4800	532.68	35,943.05	1,656.25			0.00001638	0.59	0.03			0.50
92009	100	RI	65.1200	353.08	22,992.57	1,060.53			0.00001638	0.38	0.02			0.36
02009	100	RI	72.8700	181.50	13,225.78	609.86			0.00001638	0.22	0.01			0.2
00104000	00002	Desdem	ona Field Unit	TX	. EA	STLAND			0.00001638	0.22	0.01		-	
02008	200	RI				610.50			0.00001638		0.01			-0.01
112008		RI	4.8400	1,064.70	5,149.36	610.50	294.97		0.00001638	0.08	0.01			0.07
22008	200	RI	4.9600	1,036.15	5,139.58	610.50			0.00001638	0.08	0.01			0.07
12009		RI	4.4900	1,409.87	6,329.68	610.50			0.00001638	0.10	0,01			0.09
22009		RI	3.0600	1,037.01	3,177.83				0.00001638	0.05				0.05
32009		RI	2.7200	876.09	2,380.08				0.00001638	0.04				0.04
42009		RI .	2.8100	1,035.97	2,911.89		-		0.00001638	0.05				0.09
52009		RI	2.2500	973.95	2,194.26				0.00001638	0.04				0.04
62009 `		RI	2.8000	615.00	1,722.00	129.56			0.00001638	0.03				0.03
72009		RI	3.2700	1,239.00	4,048.26	304.44			0.00001638	0.07				0.07
82009		RI	2.7700	760.00	2,106.13	158,47			0.00001638	0.03				0.03
02009	204	RI	2.9400	1,066.00	3,128.87	235.38			0.00001638	0.05				0.05

DEC 18 2009

DEC 18 2009

		····		
	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE
CURRENT CHECK	8.16	0.43		7.73

### **Square One Energy Inc**

801 Cherry Street, Suite 3200, Unit 25 Fort Worth, TX 76102 Royalty Relations (817) 698-0900 Email: royalties@canopetro.com

PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARTHA LOU HESTER BEAIRD	10000180	12/16/09	0405000507	\$7.73

Property #	DOI#	Property N	lame	Sta	te	County			Legal Decimal				
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER ADJ. DEDUCTS CODE	NET SHARE
112008	400	Al			883.32				0.00001638	0.01			0.01
122008	400	RI			4,482.61	610.50			0.00001638	0.07	0.01		0.06
012009	400	RI			4,758.86	610.50			0.00001638	0.08	0.01		0.07
022009	400	RI			11,172.31	610.50			0.00001638	0.18	0.01		0.17
032009	400	RI			11,402.14	610.50			0.00001638	0.19	0.01		0.18
042009	400	RI			4,866.14	610.50			0.00001638	0.08	0.01		0.07
052009	400	RI			5,424.70	610.50			0.00001638	0.09	0.01		0.08
062009	400	RI	1.0500	7,329.00	7,724.77	579.86			0.00001638	0.13	0.01		0.12

DEC 18 2009.

Square One Energy, Inc. P.O. Box 961251 File: 99408 Fort Worth, TX 76161 (817)698-0900

Square One Energy, Inc.

CHECK NUMBER

Bank of Texas, N.A.

12383

AMOUNT

DATE

12/15/2008

\*\*\*\*\*\*\*\*\*\*\*\*14 Dollars and 94 Cents

PAY

MARTHA LOU HESTER BEATRD 5121 MCKINNEY ORDER OF DALLAS, TX 75205

VOID IF NOT CASHED WITHIN 90 DAYS

# 12383#

1:1110143251

"\*OO31013023"

					<b></b>	υ.00	1.04
		·		State:	TX		
110000	Oil 12/07 Roy 0.00001638	98.69 92.85	9,163.02 0.15	0.00 0.00	0.00 0.00	0.00	0.15
110000		ounty: Eastland		State:			
Bidade, spirit frankriter an			والمستحدين ويستحلون ويستح سننتان وتيجدت				

### Square One Energy, Inc. 801 Cherry Street Fort Worth, TX 76102 (817)698-0900

Property	Product Da	te Owner Interest	Vol/Unt Prc	Gross	Deducts	Taxes	State With	Owner Net
10000	Desdemona Fie	eld Unit	County: Eastland		State:		·	
			181.80		0.00			
		7 Roy 0.00001638		0.26	0.00	0.01	0.00	0.25
10000	Desdemona Fie	eld Unit	County: Eastland		State:	TX		
			0.00	0.00	0.00	3,487.76		
	Gas 10/0	7 Roy 0.00001638	0.00	0.00	0.00	0.06	0.00	-0.06
10000	Desdemona Fie	eld Unit	County: Eastland		State:	TX		
			146.24	13,674.47	0.00	630.23		
	Oil 11/0	7 Roy 0.00001638	93.51	0.22	0.00 0.00	0.01	0.00	0.21
.0000	Desdemona Fie	eld Unit	County: Eastland		State:	TX		
			0.00	0.00	0.00	3,420.16		
	Gas 11/0	7 Roy 0.00001638	0.00	0.00 0.00	0.00 0.00	0.06	0.00	-0.06
10000	Desdemona Fie	eld Unit	County: Eastland		State:	TX		
			3,764.00	33.437.63	2,972.67	0.00		
	Gas 11/0	7 Roy 0.00001638	8.88		0.05			0.50
10000			County: Eastland	0.00	State:			
10000			0 252 00	62 211 10	0.00	0.00		
	Co. 11/	7 Dore 0 00001636	9,252.00 3 6.83 County: Eastland 98.69 3 92.85 County: Eastland	1 04	0.00	0.00	0.00	1.04
	Gas 11/0	77 ROY 0.00001638	Country Eastland	1.04	U.UU State:	TV.	0.00	1.01
L0000	Desdemona F16	era ourc	county: Eastraid	0 163 03	0.00			
	043 40//	D D 0 00001634	98.69	9,103.02	0.00	0.00	0.00	0.15
	011 12/0	77 ROY 0.00001638	92.85	0.15	0.00 State:	mv	0.00	0.15
10000	Desdemona Fie	era nurt	County: Eastland	11 649 17	n nn	536 82		
	0:1 12/	7 Roy 0.00001638	124.57	0 19	0.00	0.01	0.00	0.18
10000			County: Fastland	0.15	State:	тх		
10000	Desdelliona Fit	sid onic	County: Eastland	25 549 12	0 00	1,177.43		
	0:1 10//	7 Roy 0.00001638	270.78	25,548.12 0.42	0.00	0.02		0.40
10000	Dondomono Fi	7/ ROY 0.00001030	County: Eastland	0.12	State:			-
10000	Desdemona Fie	sid onic	County: Eastland 2,922.00	26 648 62	2,314.39			
	G 10//	7 Roy 0.00001638	2,322.00	0.44		0.00	0.00	0.40
10000	Gas 12/0	old that	County: Factland		State:		0.00	• • • •
10000	Desdemona Fit	era onic	County: Eastland 664.00	4 470 49		0.00		
	Co. 12/	7 Roy 0.00001638	6 73	0.07	0.00			0.07
		· · ·	a a		Chahai			
L0000	Desdemona F16	sid Unit	County: Eastland	0.00	0.00	2 617 24		
	0 10/	0 0000163	0.00	0.00	0.00 0.00	0.04	0.00	-0.04
	Gas 12/0	77 ROY 0.00001638	0.00 0.00 County: Eastland 207.00 17.14 County: Eastland 1,705.00	0.00	Ctate.	πν	0.00	
10000	Desdemona Fie	era nurt	County: Eastland	2 547 54	0 00	0.00		
			207.00	3,347.34	0.00	0.00	0.00	0.06
	Other 12/0	17 KOA 0.00001638	3 1/.14	0.06	0.00	mv	0.00	0.00
10000	Desdemona Fie	eld Unit	County: Eastland	11 205 03	0.00	17		
			1,705.00 3 6.57	11,205.93	0.00	0.00	0.00	0.18
	Gas 1/0	08 Roy 0.00001638	6.57	0.18	0.00	0.00	0.00	0.16
E ATTACH	ED DETAIL							
		DEC 18	2008					
	DESS	CHECK NUMBER:	10202 10/15/	2009 TA	x: \$0.3	85 AMO	MINT.	\$14.

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

## Square One Energy, Inc. 801 Cherry Street Fort Worth, TX 76102 (817)698-0900

Property	Product	Date Owner Interest	Vol/Unt Prc	Gross	Deducts	Taxes	State With	Owner Net
110000	Desdemona	Field Unit	County: Eastland		State:	TX		
			3,086.00	28,924.16	2,533.69	0.00		
	Gas	1/08 Roy 0.0000163	8 9.37	0.47	0.04	0.00	0.00	0.43
110000	Desdemona	Field Unit	County: Eastland		State:	TX		
			0.00	0.00	0.00	3,246.42		
	Gas	1/08 Roy 0.0000163	8 0.00	0.00	0.00	0.05	0.00	-0.05
110000	Desdemona	Field Unit	County: Eastland		State:	TX		
			320.00	5,461.59	0.00	0.00		
	Other	1/08 Roy 0.0000163	8 17.07	0.09	0.00	0.00	0.00	0.09
110000	Desdemona	Field Unit	County: Eastland		State:	TX		
			626.68	60,049.07	0.00	2.767.35		
	Oil	2/08 Roy 0.0000163	8 95.82	0.98	0.00	0.05	0.00	0 93
10000	Desdemona	Field Unit	County: Eastland		State	тx	0.00	0.55
			0.00	0.00	0.00	2.583.20		
	Gas	2/08 Rov 0.0000163	8 0.00	0.00	0.00	0.04	0.00	-0.04
10000	Desdemona	Field Unit	County: Eastland		State	TX	0.00	-0.04
			3,340.00	33.235.48	2.789.68	0.00		
	Gas	2/08 Rov 0.0000163	8 9.95	0.54	0.05	0.00	0.00	0.49
10000	Desdemona	Field Unit	County: Eastland	0.01	State	TX	0.00	0.43
			1.501.00	11.440.94	0 00	0.00		
	Gas	2/08 Rov 0.0000163	8 7.62	0.19	0.00	0.00	0.00	0 10
10000	Desdemona	Field Unit	County: Eastland	0.23	State:	TX	0.00	0.19
			243.00	3,875.09	0.00	0.00		
	Other	2/08 Roy 0.0000163	8 15.95	0.06	0.00	0.00	0.00	0.06
10000	Desdemona	Field Unit	County: Eastland		State:	TX		
			158.92	16,821.68	0.00	775.09		
	Oil	3/08 Roy 0.0000163	8 105.85	0.28	0.00	0.01	0.00	0.27
10000	Desdemona	Field Unit	County: Eastland		State:	TX		
			0.00	0.00	0.00	2,616.31		
	Gas	3/08 Roy 0.0000163	8 0.00	0.00	0.00	0.04	0.00	-0.04
.10000	Desdemona	Field Unit	County: Eastland		State:	TX		
			2,238.00	23,282.42	1,862.31	0.00		
	Gas	3/08 Roy 0.0000163	8 10.40	0.38	0.03	0.00	0.00	0.35
110000	Desdemona	Field Unit	County: Eastland		State:	TX		
			827.00	7,198.41	0.00	0.00		
	Gas	3/08 Roy 0.0000163	8 8.70	0.12	0.00	0.00	0.00	0.12
.10000	Desdemona	Field Unit	County: Eastland		State:	TX		
			317.00	5,324.55	0.00	0.00		
	Other	3/08 Roy 0.0000163	8 16.80	0.09	0.00	0.00	0.00	0.09
10000	Desdemona	Field Unit	County: Eastland		State:	TX		
			343.40	39,497.98	0.00	1,819.68		
	Oil	4/08 Roy 0.0000163	8 115.02	0.65	0.00	0.03	0.00	0.62
10000	Desdemona	Field Unit	County: Eastland		State:	TX		5.32
			0.00	0.00	0.00	2.410.23		
	Gas	4/08 Roy 0.0000163	8 0.00	0.00	0.00	0.04	0.00	-0.04
		Field Unit  1/08 Roy 0.0000163 Field Unit  1/08 Roy 0.0000163 Field Unit  1/08 Roy 0.0000163 Field Unit  2/08 Roy 0.0000163 Field Unit  3/08 Roy 0.0000163 Field Unit  4/08 Roy 0.0000163 Field Unit  4/08 Roy 0.0000163 Field Unit  4/08 Roy 0.0000163 Field Unit			- · - <del>-</del>	• •	2.00	0.03
	DESS	CHECK NUMBER:	10000 10/15/0		- 00.0			

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

DEC 18 2008

Square One Energy, Inc.

**CHECK NUMBER** 

\*\*VOID\*\*

DATE

\*\*VOID\*\*

\*\*VOID\*\*

PAY

MARTHA LOU HESTER BEAIRD

TO THE 5121 MCKINNEY ORDER OF DALLAS, TX 75205

Square One Energy, Inc. 801 Cherry Street Fort Worth, TX 76102 (817)698-0900

rioperty	Product	Date	Owner Interest	Vol/Unt Prc	Gross	Deducts	Taxes	State With	Owner Net
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				1,025.00	11,215.46	855.99	0.00		
	Gas	4/08	Roy 0.0000163	8 10.94	0.18	0.01	0.00	0.00	0.17
.10000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				240.00	2,204.20	0.00	0.00		
	Gas	4/08	Roy 0.0000163	8 9.18	0.04	0.00	0.00	0.00	0.04
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				77.00	1,401.82	0.00	0.00		
	Other	4/08	Roy 0.0000163	8 18.21	0.02	0.00	0.00	0.00	0.02
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				524.62	63,726.10	0.00	2,935.69		
	Oil	5/08	Roy 0.00001638	8 121.47	1.04	0.00	0.05	0.00	0.99
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				0.00	0.00	0.00	2,015.57		
	Gas	5/08	Roy 0.0000163	8 0.00	0.00	0.00	0.03	0.00	-0.03
110000	Desdemona	Field	Unit	County: Eastland		State:	ΤX		
				1.912.00	20.411.63	0.00	0.00		
	Gas	5/08	Rov 0.00001638	8 10.68	0.33	0.00	0.00	0.00	0.33
110000	Desdemona	Field	Unit	County: Eastland		State:	тx	0.00	0.55
110000	Debaemona		01120	1.537.00	19 409.65	1 293 85	0.00		
	Gas	5/08	Rov 0.00001638	B 12.63	0.32	0.02	0.00	0.00	0.30
110000	Desdemona	Field	Unit	County: Eastland		State:	тx		
	20040			167.00	3,317,64	0.00	0.00		~/
	Other	5/08	Rov 0.00001638	B 19.87	0.05	0.00	0.00	0.00	0.03
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		1
			•	673.14	87.558.89	0.00	4,033.16		
	Oil	6/08	Rov 0.00001638	3 130.08	1.43	0.00	0.07	0.00	1.36
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				3,512.00	40,226.43	0.00	0.00		
	Gas	6/08	Rov 0.00001638	3 11.45	0.66	0.00	0.00	0.00	0.66
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				0.00	0.00	0.00	1,736.13		
	Gas	6/08	Rov 0.00001638	3 0.00	0.00	0.00	0.03	0.00	-0.03
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
				343.24	47,522.29	0.00	2,188.81		
	Oil	7/08	Rov 0.00001638	3 138.45	0.78	0.00	0.04	0.00	0.74
110000	Desdemona	Field	Unit	County: Eastland		State:	TX		
	20200			235.00	3.136.15	0.00	0.00		
	Gas	7/08	Rov 0.00001638	3 13.35	0.05	0.00	0.00	0.00	0.05
110000	Desdemona	Field	Imit	County: Eastland	****	State:	тx		
110000	Debacmona	11010	OHIC	-2.35	-3 136.15	0.00	0.00		
	Gag	7/08	Pov 0 00001638	3 1 334 53	-0.05	0.00	0.00	0 00	-0.05
110000	Decdemona	Field	NOY 0.00001030	County: Factland	-0.03	Ctate.	TY	0.00	-0.05
110000	Desdemond	FIGIU	OHILL	3 103 00	35 466 16	0 00	0 00		
	C	7/00	Pov. 0 00001639	2,103.00	72,400.T0	0.00	0.00	0.00	0 50
	Gas	7708	KOY 0.00001638	Vol/Unt Prc  County: Eastland	0.56	0.00	0.00	0.00	0.58
				12383 12/15/2					

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

Square One Energy, Inc.

CHECK NUMBER

\*\*VOID\*\*

DATE

DEC 18 2008

\*\*VOID\*\*

\*\*VOID\*\*

PAY MARTHA LOU HESTER BEAIRD
TO THE 5121 MCKINNEY
ORDER OF DALLAS, TX 75205

## Square One Energy, Inc. 801 Cherry Street Fort Worth, TX 76102 (817)698-0900

8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638 .00001638 .00001638	County: Eastland 0.00 0.00 County: Eastland 347.41 114.91 County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14 97.72 County: Eastland 172.72	39,920.57 0.65 0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00 0.00 State: 0.00 0.00 State: 0.00	1X 1,839.17 0.03 TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	0.62 -0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638 .00001638 .00001638	County: Eastland 347.41 114.91 County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	39,920.57 0.65 0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00 0.00 State: 0.00 0.00 State: 0.00	1X 1,839.17 0.03 TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	0.62 -0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638 .00001638 .00001638	County: Eastland 347.41 114.91 County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	39,920.57 0.65 0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00 0.00 State: 0.00 0.00 State: 0.00	1X 1,839.17 0.03 TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	0.62 -0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638 .00001638 .00001638	County: Eastland 347.41 114.91 County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	39,920.57 0.65 0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00 0.00 State: 0.00 0.00 State: 0.00	1X 1,839.17 0.03 TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	0.62 -0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638	County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	State: 0.00 0.00 State: 0.00 0.00 State: 0.00 State:	TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	-0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638	County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	State: 0.00 0.00 State: 0.00 0.00 State: 0.00 State:	TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	-0.02 0.26 0.29
8/08 Roy 0 a Field Unit 8/08 Roy 0 a Field Unit 9/08 Roy 0 a Field Unit	.00001638	County: Eastland 0.00 0.00 County: Eastland 1,906.00 8.43 County: Eastland 169.90 103.85 County: Eastland 518.14	0.00 0.00 16,063.86 0.26 17,644.12 0.29 50,634.90	State: 0.00 0.00 State: 0.00 0.00 State: 0.00 State:	TX 1,129.76 0.02 TX 0.00 TX 0.00 TX 2,333.41	0.00	-0.02 0.26 0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
9/08 Roy 0 Field Unit	.00001638	169.90 103.85 County: Eastland 518.14	17,644.12 0.29 50,634.90	0.00 0.00 State: 0.00	0.00 0.00 TX 2,333.41	0.00	0.29
a Field Unit	•	County: Eastland 518.14	50,634.90	State: 0.00	TX 2,333.41		
a Field Unit	•	County: Eastland 518.14	50,634.90	State: 0.00	TX 2,333.41		
a Field Unit	•	County: Eastland 518.14	50,634.90	State: 0.00	TX 2,333.41		
9/08 Roy 0 a Field Unit  9/08 Roy 0 a Field Unit	.00001638	518.14 97.72 County: Eastland 172.72	50,634.90 0.83	0.00 0.00 State:	2,333.41	0.00	
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9/08 Roy 0	00001638	172.72	16 878 93		ΤX		• • • • • • • • • • • • • • • • • • • •
9/08 Roy 0 Field Unit	00001638	2.5.75		0.00	777.83		
Field Unit		97.72	0.28	0.00	0.01	0.00	0.27
	.00001030	County: Eastland	0.20	State:	TX	0.00	0.2,
		n no	0.00	0.00	948.29		
9/08 Pov 0	00001638	0.00	0.00	0.00	0.02	0.00	-0.02
Field Unit	.00001030	County: Eastland	0.00	State	TΧ	0.00	****
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Field Unit	.00,001030	County: Fastland	0.21	State	т <b>х</b>	0.00	0.22
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10/08 Pov 0	00001638	69 45	0 40	0.00	0.02	0.00	0.38
TO/OB ROY O	.00001636	County: Fastland	0.40	State:	TX	0.00	0.50
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10/08 Pov 0	00001638	£ 50	0 19	0.00	0.00	0.00	0.19
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ž ž	9/08 Roy 0 a Field Unit  9/08 Roy 0 a Field Unit  10/08 Roy 0 a Field Unit  10/08 Roy 0 a Field Unit  10/08 Roy 0	9/08 Roy 0.00001638 a Field Unit  9/08 Roy 0.00001638 a Field Unit  10/08 Roy 0.00001638 a Field Unit  10/08 Roy 0.00001638 a Field Unit  10/08 Roy 0.00001638	a Field Unit County: Eastland	a Field Unit County: Eastland  1,719.33 12,628.53  9/08 Roy 0.00001638 7.34 0.21  a Field Unit County: Eastland  351.28 24,394.73  10/08 Roy 0.00001638 69.45 0.40  a Field Unit County: Eastland  1,742.00 11,478.36  10/08 Roy 0.00001638 6.59 0.19  a Field Unit County: Eastland  302.00 3,423.37  10/08 Roy 0.00001638 11.34 0.06	a Field Unit County: Eastland State:	a Field Unit County: Eastland State: TX  1,719.33 12,628.53 0.00 0.00  9/08 Roy 0.00001638 7.34 0.21 0.00 0.00  a Field Unit County: Eastland State: TX  351.28 24,394.73 0.00 1,122.16  10/08 Roy 0.00001638 69.45 0.40 0.00 0.02  a Field Unit County: Eastland State: TX  1,742.00 11,478.36 0.00 0.00  10/08 Roy 0.00001638 6.59 0.19 0.00 0.00  a Field Unit County: Eastland State: TX  302.00 3,423.37 0.00 0.00  10/08 Roy 0.00001638 11.34 0.06 0.00 0.00	9/08 Roy 0.00001638 97.72 0.83 0.00 0.04 0.00 a Field Unit County: Eastland 9/08 Roy 0.00001638 97.72 0.28 0.00 777.83  9/08 Roy 0.00001638 97.72 0.28 0.00 0.01 0.00 a Field Unit County: Eastland 0.00 0.00 0.00 948.29  9/08 Roy 0.00001638 0.00 0.00 0.00 0.00 0.02 0.00 a Field Unit County: Eastland 1,719.33 12,628.53 0.00 0.00 0.00 a Field Unit County: Eastland 551.28 24,394.73 0.00 0.00 0.00 a Field Unit County: Eastland 10/08 Roy 0.00001638 69.45 0.40 0.00 0.02 0.00 a Field Unit County: Eastland 1,742.00 11,478.36 0.00 0.00 10/08 Roy 0.00001638 6.59 0.19 0.00 0.00 a Field Unit County: Eastland 1,742.00 11,478.36 0.00 0.00 10/08 Roy 0.00001638 11.34 0.06 0.00 0.00 0.00 10/08 Roy 0.00001638 11.34 0.06 0.00 0.00 0.00

PLEASE DETACH THIS REMITTANCE ADVICE BEFORE DEPOSITING CHECK

12/15/2008

DEC 18 2008

BE555

CHECK NUMBER: 12383.

Square One Energy, Inc.

TAX:

\$0.85

AMOUNT:

**CHECK NUMBER** 

\*\*VOID\*\*

\$14.94

DATE

OWNER:

\*\*VOID\*\*

\*\*VOID\*\*

PAY MARTHA LOU HESTER BEAIRD
TO THE 5121 MCKINNEY
ORDER OF DALLAS, TX 75205

DALLAS, TEXAS 75205

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MAILED FROM ZIP CODE

RECEIVED MAY 11 2012

BMC Group, Inc. Attn: Cano Petroleum, Inc. Claims Processing P. O. Box 3020 BIMC GROUP

55317-3020

Chanhassen, NM