Fill in this information to identify the case:

Hometown Buffet, Inc.

D

Debtor 2 (Spouse, if filing)

United States Bankruptcy Court for the: Northern District of Texas, Dallas Division

Case number 21-30724-11

Official Form 410

Proof of Claim

E-Filed on 08/12/2021 Claim # 282

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense. Make such a request according to 11 U.S.C. § 503.

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

Part 1: **Identify the Claim**

1.	Who is the current creditor?	Constellation NewEnergy, Inc. Name of the current creditor (the person or entity to be paid for this claim) Other names the creditor used with the debtor			
2.	Has this claim been acquired from someone else?	Ves. From whom?			
3.	Where should notices and payments to the	Where should notices to the creditor be sent?	Where should paym different)	ents to the creditor be	sent? (if
	creditor be sent? Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)	Constellation NewEnergy, Inc.Name1310 Point StreetNumberStreetBaltimoreMD21231	Name Number Street		
		DatimoreIVIDZ 1201CityStateZ IP Code	City	State	ZIP Code
		Contact phone (667) 313-0128	Contact phone		
		Contact email gail.rosen@constellation.com	Contact email		
		Uniform claim identifier for electronic payments in chapter 13 (if you us	e one): 		
4.	Does this claim amend one already filed?	 No Yes. Claim number on court claims registry (if known) 		Filed on	/ YYYY
5.	Do you know if anyone else has filed a proof of claim for this claim?	 No Yes. Who made the earlier filing? 			

ebtor	1		

04/19

How much is the claim? What is the basis of the claim?	 No Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A). Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card. 			
	charges required by Bankruptcy Rule 3001(c)(2)(A). Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.			
	Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c). Limit disclosing information that is entitled to privacy, such as health care information.			
	See attached			
Is all or part of the claim secured?				
Secureu :	Yes. The claim is secured by a lien on property.			
	Nature of property:			
	Real estate. If the claim is secured by the debtor's principal residence, file a Mortgage Proof of Claim Attachment (Official Form 410-A) with this Proof of Claim.			
	Motor vehicle			
Other. Describe:				
	Basis for perfection:			
	Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)			
	Value of property: \$			
	Amount of the claim that is secured: \$			
	Amount of the claim that is unsecured: \$(The sum of the secured and unsecured amounts should match the amount in line			
	Amount necessary to cure any default as of the date of the petition: \$			
	Annual Interest Rate (when case was filed)% Fixed Variable			
). Is this claim based on a	No No			
lease?	□ Yes. Amount necessary to cure any default as of the date of the petition. \$0.00			
. Is this claim subject to a	No No			
right of setoff?	Yes. Identify the property:			

~ ·

of the Date

the Cose Wee Filed

12. Is all or part of the claim entitled to priority under	No							
11 U.S.C. § 507(a)?	🗹 Yes. Check	one:					Amount entit	ed to priority
A claim may be partly priority and partly nonpriority. For example,			gations (includi (A) or (a)(1)(B).	ng alimony and child	support) under		\$	0.00
in some categories, the law limits the amount entitled to priority.				chase, lease, or rent 1 U.S.C. § 507(a)(7)		services for	\$	0.00
	bankrup		filed or the deb	to \$13,650*) earned tor's business ends,			\$	0.00
	Taxes o	r penalties ow	ed to governme	ental units. 11 U.S.C	. § 507(a)(8).		\$	0.00
	Contribu	itions to an en	nployee benefit	plan. 11 U.S.C. § 50)7(a)(5).		\$	0.00
	🗹 Other. S	pecify subsec	tion of 11 U.S.	C. § 507(a)(<u>2</u>) that a	applies.		\$	85.98
	* Amounts a	re subject to ad	justment on 4/01/	22 and every 3 years a	fter that for cases b	egun on or afte	er the date of adju	stment.
Part 3: Sign Below								
The person completing this proof of claim must	Check the appro	priate box:						
sign and date it.	I am the cre	ditor.						
FRBP 9011(b).	I am the creditor's attorney or authorized agent.							
If you file this claim electronically, FRBP	I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.							
5005(a)(2) authorizes courts	I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.							
to establish local rules specifying what a signature	I understand that an authorized signature on this Proof of Claim serves as an acknowledgment that when calculating the							
is.				this <i>Proof of Claim</i> se otor credit for any pa				ating the
A person who files a								
fraudulent claim could be fined up to \$500,000, imprisoned for up to 5	I have examined the information in this <i>Proof of Claim</i> and have a reasonable belief that the information is true and correct.							
years, or both. 18 U.S.C. §§ 152, 157, and	I declare under p	are under penalty of perjury that the foregoing is true and correct.						
3571.	Executed on dat	e <u>08/12/2</u> MM / DD						
	Gail Rose Signature	n						
	Print the name	of the person	who is compl	leting and signing t	his claim:			
	Nama	Gail Ros	en					
	Name	First name		Middle name		Last name		
	Title	Authoriz	ed Represe	entative				
	Company		ation NewE					
		identify the co	orporate servicer	as the company if the a	uthorized agent is a	a servicer.		
	Address							
		Number	Street					
		City			State	ZIP Code		
	Contact phone				Email			

Attachment 1 - Hometown Buffet - POC Docs.pdf Description -

Californ Californ	ia Large Commercial Electricity					
Customer Enrollment Information	Contract Prepared On Date;					
Customer Information						
Legal Business Name: Hometown Buffet, Inc.						
Mailing Address: Street						
120 CHULA VISTA DRIVE						
CHY SAN ANTONIO	State Zip Code 78232					
Phone Number: Fax Number: Area Code 210 403 3725 Ext. Contact Name: First Last MITTELBERG Contact Title: PROJECT COORDINATOR Contact Email Address: LMITTELBERG@F00DMPS.COM Billing Email Address: 1462294 Tax ID: 1462294 Tax Exempt (It selected, please include your state Tax Exempt form)						
Price Plan Chosen by Customer *Agera Pure Wind Add						
Fixed Full Requirements O Variable Plus Fixed Adder O 50% Wind 'If selected. Agera Pure Wind Agreement	t must be submitted along with contract packet.					
Notification Preferences Billing Preferences *Dual Billing Only						
How to Receive Notification: Billing Type: How to Receive Bill: Email Consolidated Email Mail Toual Mail Fax Fax 	How to Pay Bill: Electronic Funds Transfer Credit Card Wire					

Initials _____

© 2017 Agera Energy LLC

Agera Energy is licensed to sell Electricity and Natural Gas in the state of California.

() AGERA ENERGY

California Large Commercial Electricity



Customer Enrollment Information Cont.

Aco	count Information		
	Account Number:	Utility: PGE	
	Service Address: Street 3744 N BLACKSTONE AVE	Unit /Apt.	
Constraints, J. & California C. S. California and S. California	FRESNO	State Zip Code	
	Fixed Price: Fixed Adder: \$ 0 0779 \$ 0 00	Unit Term Start Date (MM/YY): kWh 24 Mo. 05 17	
	Account Number: NRXIX40X6X 6876230106 Service Address:	Utility: PGE	
	Street 1025 W Robinhood Dr	Unit /Apt.	
	City	State Zip Code	
	Stockton	CA 95207	
	\$0.0779 \$0.00	UnitTermStart Date (MM/YY):kWh24 Mo.05 / 17	
	Additional Accounts Attached	Total Estimated Historical Annual Usage	
Agn	tomer and Agera have caused this Agreement to be execute eement, by individuals authorized to bind each party, and C II only be effective if agreed to and executed by both partie	ustomer has reviewed all of the terms herein. This agreement	
Sig	nature: Retur Donbauand	Title: Vice prosident Date: 519,2017	
	era Authorization:		
Sig	nature:	fille:	
Prir	nt Name:	Date://	
3: 201	C Agera Energy LLC	2 of 2	

Agena Energy is idensed to sell Eleptinoity & Natural Gas in the state of California.

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ACTERA ENERGY

California Large Commercial Electricity



Customer Enrollment Information Cont.

Additional Account Information

Account Number Utility	Service Address	City	State	ZIP	Start Date	Fixed Price (kWh)
2333621036 MRXXXXX PGE 6544594919 PGE 100918255 9045442340 9045442340	1431 S Bradley Rd 4221 S H St 5478 Newpark Mall	Santa Maria Bakersfield Newark	California California California	93304	05/2017 05/2017 05/2017	\$ 0.0779 \$ 0.0779 \$ 0.0779

Customer and Agera have caused this Agreement to be executed as of the date noted above on the first page of this Agreement, by individuals authorized to bind each party, and Customer has reviewed all of the terms herein. This agreement shall only be effective if agreed to and executed by both parties.

Guntaria (Hometown Buffet, Inc.		
Customer Authorization:		
Signature:	Title:	vice president
Print Name: Peter Donbrudampl	Date:	51912017
Anora Authorization		
Signature:	Title:	
Print Name:	Date:	11

© 2017 Agera Energy LLC 555 Pleasantville Rd. S-107, Briarcliff Manor, NY 10510 - 844,692,4372 Agera Energy is licensed to sell Electricity and Natural Gas in the state of California.

AGERA ENERGY

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Terms and Conditions California Large Commercial Electricity

1. Agreement to Sell and Purchase Energy. This is an agreement

which Customer shall initiate electricity service and begin enrollment

of this Agreement, Agera agrees to sell and deliver, and Customer agrees to purchase and accept the quantity of electricity, as estimated by Agera, necessary to meet Customer's requirements based upon consumption data obtained by Agera or the delivery schedule of the Local Distribution Utility (the "LDC"). Agera is not affiliated with and does not represent the LDC. The amount of electricity supplied under this Agreement is subject to change based upon data reflecting Customer's consumption obtained by Agera or the LDC's delivery schedule. The LDC will continue to deliver the electricity supplied by Agera.

2. Term. The Term is set forth on the Customer Enrollment Information Page. This Agreement shall commence as of the date Customer's provider to Agera is deemed effective by the LDC and shall continue thereafterforthenumberofmonth(s)setforthontheCustomerEnrollment

completion of the Initial Term, Agreement will AUTOMATICALLY renew on a month-to-month basis with a monthly variable rate methodology as set forth in Section 19 herein. Agera reserves the right to reject an Agreement or update the quoted price if enrollment does not occur in the expected time-frame provided by the utility.

3. Pricing, Billing, and Termination. Unless otherwise agreed to in writing, the price for all electricity sold under this Agreement shall be as set forth in the Customer Enrollment Information Page. The LDC will separately bill for, and Customer will be obligated to pay, all LDC delivery related rates and charges.

If there is a material adverse change in the business or financial condition of Customer (as determined by Agera at its discretion) or if Customer fails to meet its obligations under this Agreement or pay or post any required security deposit, then, in addition to any other remedies that it may have, Agera may terminate this Agreement upon 15 days' written notice to Customer. If Customer terminates this Agreement prior to the end of the Initial or Renewal Term or if Agera terminates this Agreement due to Customer's breach, Customer shall pay Agera, in addition to any other applicable charges, an early termination fee. Agera shall calculate the fee for any early termination to include the total losses and costs associated with such early termination, any loss of margin, loss or costs incurred as a result of its obtaining, terminating, establishing or reestablishing any contract, hedge or other agreement in connection with such transactions or the replacement of such transactions. However, it is agreed by both Agera and Customer that Customer shall not be obligated to pay such early termination fee in the event Customer closes or sells the business at the Service Location by providing Agera at least thirty (30) days' written notice. You will either receive energy-related invoices issued by LDC ("Dual Billing") as specified above. lf billed by the LDC. terms are defined by the LDC's tariff. For all "Dual Billing" options, customer will receive a bill for delivery costs from the LDC and a bill from Agera for energy-related costs. Failure by a commercial customer to make full

payment of Agera charges due on any consolidated bill prepared by

the LDC for Agera will be grounds for disconnection of utility services in accordance with State rules and regulations on the termination of service to non-residential customers. For "Dual Bill" options, Agera will invoice Customer monthly for electricity supplied under this Agreement, as measured by the LDC, Customer will pay each invoice in full within 10 days of the invoice date or be subject to a late payment charge of 1.5% per month. In the event of failure to pay for timely invoiced services rendered, Customer shall be liable for all costs of collection including the late payment interest rate set forth in this Agreement, reasonable attorneys' fees (if suit is filed) and reasonable collection agency fees. A \$35 fee will be charged for all returned payments. Customer shall make all payments due to the appropriate deposit account, subject to change upon notice to Customer.

4. Assignment. Customer may not assign its interests in and delegate its obligations under this Agreement without the express written consent of Agera. Agera may sell, transfer, pledge, or assign the accounts, revenues, or proceeds hereof, in connection with any financing agreement or receivables purchase program, and may assign this Agreement to another energy supplier, energy services company or other entity as authorized by the CPUC.

5. Information Release Authorization. Customer authorizes Agera to obtain and review information regarding Customer's credit history from credit reporting agencies and the following information from the LDC: consumption history; billing determinants; account number; credit information; and information pertaining to tax status and eligibility for economic development or other incentives. This information may be used by Agera to determine whether it will commence and/or continue to provide energy supply service to Customer and will not be disclosed to a third party unless required by law. Customer's execution of this Agreement shall constitute authorization for the release of this information to Agera. This authorization will remain in effect during the Initial Term and any Renewal Term. Customer may rescind this authorization at any time by providing written notice thereof to Agera or by calling Agera at 1.844.692.4372. Agera reserves the right to cancel this Agreement in the event Customer rescinds the authorization. Customer has the responsibility of informing Agera if it tax exempt.

6. Consumer Protections. The services provided by Agera to Customer are governed by the terms and conditions of this Agreement. Agera will provide at least 15 days' notice prior to the cancellation of service to Customer. In the event of non-payment of any charges owed to Agera, a Commercial Customer may be subject to termination of commodity service and the suspension of distribution service under procedures approved by the CPUC. Customer may obtain additional information by contacting Agera at 1-844-692-4372, Monday through Friday 8:30 a.m. - 6:00 p.m. EST (contact center hours subject to change). Customer may write to Agera at: Agera, 555 Pleasantville Road, Suite S-107, Briarcliff Manor, N. Y. 10510, or email Agera at customercare@ageraenergy.com.

ACTERA ENERGY

7. Final Bill. Customer is liable for all Agera charges until Customer returns to the LDC or goes to another supplier. A final bill will be rendered within sixty (60) days after the final scheduled meter reading or if access is unavailable, an estimate of consumption will be used in the final bill, which will be trued up subsequent to the final meter reading.

8. Agera Energy: Customer hereby designates Agera as agent to; (a) arrange and administer contracts and service agreements between Customer and Agera and those entities including the California

transmission and delivery of Customer electricity supplies; and (b) nominate and schedule with the appropriate entities including the LDC for the delivery of electricity to the Delivery Point and the Customer's end-use premises. Agera as agent for the Customer will schedule the delivery of adequate supplies of electricity that meet the Customer's requirements as established by the LDC and in response to information provided by the LDC. The Delivery Points for the electricity will be a point at the CAISO Agera load bus (located outside of the municipality where Customer resides).These services are provided on an arm's length basis and market-based compensation is included in the price noted above.

9. Title. Customer and Agera agree that title to, control of, and risk of loss to the electricity supplied by Agera under this Agreement will transfer from Agera to Customer at the Delivery Point(s).

10. Warranty. This Agreement, including any enrollment form and applicable attachments, as written makes up the entire Agreement between Customer and Agera. Agera makes no representations or warranties other than those expressly set forth in this Agreement. Agera expressly disclaims all other warranties, express or implied.

11. Force Majeure. Agera will make commercially reasonable efforts to provide electricity hereunder but Agera does not guarantee a continuous supply of electricity to Customer. Certain causes and events out of the control of Agera ("Force Majeure Events") may result in interruptions in service. Agera will not be liable for any such interruptions caused by a Force Majeure Event, and Agera is not and shall not be liable for damages caused by Force Majeure Events.

12. Liability. The remedy in any claim or suit by Customer against Agera will be solely limited to direct actual damages. All other remedies at law or in equity are hereby waived. In no event will either Agera or Customer be liable for consequential, incidental, indirect, special or punitive damages. These limitations apply without regard to the cause of any liability or damages. There are no third-party beneficiaries to this Agreement.

13. Dispute Resolution. In the event of a billing dispute or disagreement involving Agera's service, Customer should contact Agera's Customer Service Center as provided above. Customer must pay the bill in full, except for the specific disputed amount, during the pendency of the dispute. If the parties cannot resolve the dispute within 45 days, either party may avail itself of all remedies available under law or equity.

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14. Choice of Laws. Venue for any lawsuit brought to enforce any term or condition of this Agreement or to construe the terms hereof shall lie exclusively in the State of California. This Agreement shall be construed under and shall be governed by the laws of the State of California without regard to the application of its conflicts of law principles.

15. Taxes and Laws. Except as otherwise provided in the Agreement or provided by law, all taxes of whatsoever kind, nature and description due and payable with respect to service provided under this Agreement, other than taxes based on Agera's net income, shall be paid by Customer, and Customer agrees to indemnify Agera and hold Agera harmless from and against any and all such taxes.

16. Regulatory Changes. This Agreement is subject to present and future legislation, orders, rules, regulations or decisions of a duly constituted governmental authority having jurisdiction over this Agreement or the services to be provided hereunder. If at some future date there is a change in any law, rule, regulation, tariff, or regulatory

provision of this Agreement including, but not limited to price, Agera shall have the right to modify this Agreement to reflect such Regulatory Change upon providing the required notice to Customer.

17. Emergency Service. The LDC will continue to respond to leaks and emergencies. In the event of a gas leak, service interruption or other emergency, Customer should immediately call the LDC.

18. Parties Bound. This Agreement is binding upon the parties hereto and their respective successors and legal assigns.

19. Electric Variable Rate (Flex) shall each month reflect the cost of electricity obtained from all sources (including energy, capacity, settlement, ancillaries), related transmission and distribution charges and other market-related factors, plus all applicable taxes, fees, charges or other assessments and Agera's costs, expenses and margins, RPS charges. There is no limit to the amount the rate will increase or decrease.

20.Electric Fixed Rate. shall reflect the cost of electricity obtained from all sources (including energy, capacity, settlement, ancillaries), related transmission and distribution charges and other market-related factors, plus all applicable taxes, fees, charges or other assessments, RPS charge and Agera's costs, expenses and margins. Rate is indicated on Customer Preference Page. Agera reserves the right to pass through to Customer on the invoice either as a separate line item or reflected as part of the price of the commodity, as required by law. rule, regulation, or LDC charge.

21. Usage. You authorize Agera to access your historicasage records from your utility. You agree to notify Agera in writing whenever you have reason to believe your demand will depart materially from such historical usage for example, because of addition or reduction of equipment usage thereof, providing good faith estimates of such departures. In the event that your usage indicates that you belong to another rate class Agera will notify you, your current Contract will be void, and Agera may ask you to sign a contract indicating your correct rate class. This may result in a change in price.



Customer Enrollment Information

Owning Company	Agera
Commodity	Electricity
Legal Business Name	Hometown Buffet, Inc
Number of Accounts	
New/Renewal	New
Tax Classification	Commercial
Tax ID	41-1462294
Est. HU	2,000,000 kwh
Desired Start Month/Yr	May-1

Product	Fixed Full Requirements	
Term	2	24
Matrix/Custom	Custom	
Base Rate	\$ 0.072900	D
Final Rate	\$ 0.07790	D
Rate Plan ID		

Custom Price Email Attached	Υ
Matrix Release Date	N/A

Corporate/Billing Address	City	State	Zip
120 Chula Vista Dr	San Antonio	ТХ	78232

Contact Name	Contact Phone	Contact Email
Lisa Mittelberg	210-403-3725	Lmittelberg@FoodMPS.com

Customer Account Information

Account information on LDC Import, Tab 2

Agera Pure Information

Agera Energy Pure	Ν
Pure Percentage	
Adder Price	

Renewal/Add Information

Current Customer Number (if applicable)	
Linked Account Name (if applicable)	

Texas-Specific Information

Move-in Type	
Rate Class	

Commission Information

Primary	Employee Name/Title	CPID	Commission	Agera Pure Comm. Rate	Unit of Measure
4	Greg Glasson/ Regional Director Texas	936288	\$		kWh
Primary	CP/Agent 1	CPID	Commission	Agera Pure Comm. Rate	Unit of Measure
1	Northern Gas and Power Americas	1012231	\$ 0.00750		kWh
Primary	CP/Agent 2	CPID	Commission	Agera Pure Comm. Rate	Unit of Measure
Primary	CP/Agent 3	CPID	Commission	Agera Pure Comm. Rate	Unit of Measure

Billing Options

D:11 T	
IBIII IVDE	IDual
Din type	

Enrollment Checklist

Fully Executed Contract Y

Dual Bill Payment Type	CC
Dual Bill Invoice Method	Mail
All Dual Accounts on One Invoice?	Y
Electricity & Gas on One Invoice?	N/A
Dual Bill Groups?	No

Invoice Copies/Account Data	Y
Credit Pre-Approval	Y
Agera Pure Addendum	N/A

SIC Code Eating/Drinking Places

Notes:

Please send invoices through the mail to 120 Chula Vista Dr San Antonio, TX 78232

			-			_			
COMMODITY ESIID,	/LDC					METER NO.	MR CYCLE	KEY NAME	RATE CLASS UTILITY
Electricity	9793080285	3744 N Blackstone Ave	Fresno	93726	CA				Pacific Gas & Electric (69)
Electricity	6876230106	1025 W Robinhood Dr	Stockton	95207	CA				Pacific Gas & Electric (69)
Electricity	3333621036	1431 S Bradley Rd	Santa Maria	93454	CA				Pacific Gas & Electric (69)
Electricity	6544594919	4221 S H St	Bakersfield	93304	CA				Pacific Gas & Electric (69)
Electricity	9045442340	5478 Newpark Plz	Newark	94560	СА				Pacific Gas & Electric (69)
					-				
					+				
					1				
					+				
					Pag	2			

EFT INFORMATION & AUTHORIZATION

EFT Information:

Customer Name;	• •		•				•			 • . • •		· ··	 : :
Customer Address:											•		÷
													 •
Phone #:													 ł
FBX #:						 							
Financial Institution:													:
		• •	۰	•	·	· ·	<u>.</u>	•	··.	 	· · ··	'	
Briancial Account #:											• •		1
ABA-Rotaling 7:	•												

Second and the second states and the second s

Signature;			•
Namę;		· · · · · · · ·	
Title:	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · ·	:
Date:	·	· ··· ··· ····	

CREDIT CARD INFORMATION & AUTHORIZATION

Credit Card Information:

Customer Name:	Buffets Utility Card
Billing Address:	120 Chula Vista
	Hollywood Park, Texas 78232
Phonse 5	210-403-3725
Fax #:	210-403-3580
Type of Card:	
Account #;	4865443315900538
Carrí Expiration Date	04/21

Customer Skimature:

hance

Name:		:
Tatle;	VP of Finance	:
Date:	: 5/9/17	;

ssion to sell Electricity and Natural Gas in New York State.

As a duly authorized check signer on the financial institution account identified herein, Lauthorize Agera Energy LEC to perform scheduled or periodic electronic funds, transfer debits to the financial institution account identified herein for payments due or when applicable, apply electronic funds transfer credits to same.

If any such electronic debit(s) should be returned as Non-Sufficient Funds (NSF), Agera is hereby authorized to collect such NSF items(s) by subsequent electronic debit and to subsequently collect a fee of \$35,00 by electronic debit from the financial institution account identified herein. Agera may charge interest on any past due balance at the rate of 1.5% per month, with said interest being calculated ironi the date of the default. For accounting purposes, all electronic debits will be reflected in the monthly bank statement that corresponds with the financial institution account identified herein. Customer will attach a blank voided check from the designated financial institution account. Customer will be billed upon receipt of usage data from the LDC for the month in which electricity is being provided and payment will be due 10 days from the receipt of involce.

I understand and authorize all of the above as evidenced by my signature below.

As a duly authorized representative and/or user on the Credit Card account identified herein, I authorize Agera Energy LLC to perform schedulod or poriodic charges to the Account identified herein for payments due, or when applicable apply electronic credits to same

Agera is hereby authorized to collect any past due balance by subsequent charge to account designated above, and to subsequently collect a fee of \$35.00 by charge to the Credit Card Account identified herein.

Funderstand and authorize all of the above as evidenced by my signature below.

120 Chula Vista San

Agera Signature

olðharnic:	·		
Name:		 	···· .
Title:	: •	 	
Date:		 	



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Account Number: Invoice Number: Billing Date: 1361749 170620030273555 March 2, 2017 Page 3

3744 N BLACKSTONE AVE, FRESNO CA	and a share and a share and a share of the state of the s	
EDC.# 9793080285 Store Number		
PO #:		
Direct Energy Business		
Electric Service		
Meter# 1009511856 Service Penod January 21, 2017 to February 21, 2017 Quantity Sold-Total Meter Multiplier of	129.92 KW	
Service Period January 21, 2017 to February 21, 2017 Quantity Sold-Total Meter Multiplier of	47,903.04 kWł	1
January 21, 2017 to February 21, 2017 Market-Based Rate - 47,903.04 kWh Total @ \$0.069214kWh	\$4,273.62	
CA Energy Resource Surcharge - 0% Exempt	\$13.89	
Current Actual Charges		\$4,287.5
Direct Energy Business		
Other Charges and Adjustments		
Late Payment Charge	\$174.09	
Current Other Charges and Adjustments		\$174.0
TOTAL CHARGES FOR EDC.# 9793080285	54	461.6



Account Number: Invoice Number: Billing Date: 1**361727** 170380030035157 February 7, 2017 Page 3

1025 W ROBINHOOD DR, STOCKTO		
EDC.# 6876230106 PO #:	Store Number :	
Direct Energy Business Electric Service Meter# 1009484016		
Service Penod December 30, 2016 to Janu Meter Multiplier of	uary 30, 2017 Quantity Sold-Total	126.72 KW
Service Period December 30, 2016 to Janu Meter Multiplier of	uary 30, 2017 Quantity Sold-Total	48,610.44 KWh
December 30, 2016 to January 30, 2017		
Fixed Price - 48.610.44 kWh Total @ \$0.06		\$2,947.25
MRTU Congestion - 48,610.44 kWh Actua	il @ \$0.001003/kWh	\$48.76
CA Energy Resource Surcharge - 0% Ex	empt	\$14.10
Utility Users Tax - 0% Exempt		\$179.76
Current Actual Charges		\$3,189.8
TOTAL CHARGES FOR EDC.# 6876	230106	\$3,189.8



Account Number: Invoice Number; Billing Date: 1361735 170470030126185 February 16, 2017 Page 3

	•	-age o	
YOUR SERVICE CHARGES			
431 S BRADLEY RD, SANTA MA		Bartan-Andrein anten anti-frances () - 4-2-4 anten markala anten a ^{r a} ntifa	
TDC.# 3333621036	Store Number :		
PO #:			
Direct Energy Business			
Electric Service			
Meter# 1009516390		114.56 KW	
Service Period January 7, 2017 to Feb	ruary 6, 2017 Quantity Solo-Total	114,00 KW	
Meter Multiplier of			
Service Period January 7, 2017 to Fet	nuary 6, 2017 Quantity Sold-Total	39.452 kWh	
Meter Multiplier of			
January 7, 2017 to February 6, 2017			
Market-Based Rate - 39,452 kWh Tota	al @ \$0.090452/kWh	\$3,568.52	
CA Energy Resource Surcharge - 0%	Exempt	\$11.44	
Current Actual Charges		\$3.579.1	96
TOTAL CHARGES FOR EDC.# 3	333621036	\$3.579.9	6



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	r a	ga J
YOUR SERVICE CHARGES		
4221 S H ST. BAKERSFIELD CA	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	
EDC.# 6544594919	Store Number :	
PO #:		and the second secon
Direct Energy Business		
Electric Service		
Meter# 1009412212		
Service Period January 6, 2017 to February 3	3, 2017 Quantity Sold-Total	128 KW
Meter Multiplier of		
Service Period January 6, 2017 to February	3, 2017 Quantity Sold-Total	35.906 KWh
Meter Multiplier of		
<u>January 6, 2017 to February 3, 2017</u> Market-Based Rate - 35,906 kWh Total @ \$I).091792/xWh	\$3,295.88
		• •••••
CA Energy Resource Surcharge - 0% Exen	npt	\$10.41
Current Actual Charges		\$3,306.29
Direct Energy Business		
Other Charges and Adjustments		
		\$166.68
Late Payment Charge Current Other Charges and A	divistments	\$166.68
Content Onter Charges and A		
TOTAL CHARGES FOR EDC.# 65445	94919	\$3.472.97



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5478 NEWPARK PLZ. NEWARK CA	
EDC.# 9045442340 Store Number :	
PO #: Direct Energy Business	
Electric Service	
Meter# 1009485653	
Service Period December 30, 2016 to January 30, 2017 Quantity Sold-Total Meter Multiplier of	96 KW
Service Period December 30, 2016 to January 30, 2017 Quantity Sold-Total Meter Multiplier of	33,845.76 KWh
December 30, 2016 to January 30, 2017	* ******
Fixed Price - 33,845.76 kWh Total @ \$0.06063/kWh MRTU Congestion - 33,845.76 kWh Actual @ \$0.001003/kWh	\$2,052.07 \$33.95
CA Energy Resource Surcharge - 0% Exempt	\$9.82
Utility Users Tax - 0% Exempt	\$67.80
Current Actual Charges	\$2,163.6

Hometown Buffet, Inc. (21-30724) Filing Date: 04/20/2021

Acct no	Туре	Start Period	End Period	Amou	unt
10370537	General Unsecured Claim	01/30/2020	03/31/2021	\$	4,649.97
10370537	503(B)9 Claim	04/01/2021	04/20/2021	\$	85.98
	General Unsecured Claim			\$	4,649.97

503(B)9 Claim Total

\$ 4,649.97
\$ 85.98
\$ 4,735.95