

Fill in this information to identify the case:

Debtor name: JQH - Normal Development, LLC

United States Bankruptcy Court for the District of Kansas at Kansas City

Case number (if known): 16-21194

See Appendix A to bar date notice for list of debtors and case numbers.

RECEIVED

DEC 27 2016

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If you have already filed a proof of claim with the
Bankruptcy Court or BMC, you do not need to file again.
THIS SPACE IS FOR COURT USE ONLY

04/16

Official Form 410

Proof of Claim

Read the instructions before filling out this form. This form is for making a claim for payment in a bankruptcy case. Do not use this form to make a request for payment of an administrative expense, except for administrative expenses under 11 U.S.C. § 503(b)(9).

Filers must leave out or redact information that is entitled to privacy on this form or on any attached documents. Attach redacted copies of any documents that support the claim, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, judgments, mortgages, and security agreements. Do not send original documents; they may be destroyed after scanning. If the documents are not available, explain in an attachment.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Fill in all the information about the claim as of the date the case was filed. That date is on the notice of bankruptcy (Form 309) that you received.

The original of this completed form (faxes not accepted), together with accompanying documentation, must be either (a) delivered to the Claims and Noticing Agent at the address set forth on the Bar Date Notice, or (b) filed using the online Document Filing System (CM/ECF) of the United States Bankruptcy Court for the District of Kansas, in either event so as to be received no later than 5:00 p.m. CST on the December 23, 2016.

Part 1: Identify the Claim

1. Who is the current creditor?

Constellation NewEnergy - Gas Division, LLC fka Integrys Energy Services, Inc.

Name of the current creditor (the person or entity to paid for this claim)

Other name the creditor used with the debtor _____

2. Has this claim been acquired from someone else?

☒ No

☐ Yes. From whom? _____

3. Where should notices and payments to the creditor be sent?

Where should notices to the creditor be sent?

Where should payments to the creditor be sent? (if different)

Federal Rule of Bankruptcy Procedure (FRBP) 2002(g)

Susanne Lalonde

Name

Name

1310 Point Street, 12th Floor

Number Street

Number Street

Baltimore, MD 21231

City

State

ZIP Code

City

State

ZIP Code

Contact phone (410) 470-1902

Contact phone _____

Contact email susanne.lalonde@constellation.com

Contact email _____

Uniform claim identifier for electronic payments in chapter 13 (if you use one):

4. Does this claim amend one already filed?

☒ No

☐ Yes. Claim number on court claims registry (if known) _____

Filed on _____

MM / DD / YYYY

5. Do you know if anyone else has filed a proof of claim for this claim?

☒ No

☐ Yes. Who made the earlier filing? _____

JQH Ct ID

00487

Case 16-21142

Claim 665-1

Filed 12/28/16

Desc Main Document

Page 1 of 10

Part 2: Give information about the Claim as of the Date the Case Was Filed

6. Do you have any number you use to identify the debtor? ☐ No
☒ Yes. Last 4 digits of the debtor's account or any number you use to identify the debtor: 5 0 1 1

7. How much is the claim? \$ 37,285.11. Does this amount include interest or other charges?
☒ No
☐ Yes. Attach statement itemizing interest, fees, expenses, or other charges required by Bankruptcy Rule 3001(c)(2)(A).

8. What is the basis of the claim? Examples: Goods sold, money loaned, lease, services performed, personal injury or wrongful death, or credit card.
Attach redacted copies of any documents supporting the claim required by Bankruptcy Rule 3001(c).
Limit disclosing information that is entitled to privacy, such as health care information.
See attached documents.

9. Is all or part of the claim secured? ☒ No
☐ Yes. The claim is secured by a lien on property.

Nature of property:
☐ Real estate. If the claim is secured by the debtor's principal residence, file a *Mortgage Proof of Claim Attachment* (Official Form 410-A) with this *Proof of Claim*.
☐ Motor vehicle
☐ Other. Describe: _____

Basis for perfection: _____
Attach redacted copies of documents, if any, that show evidence of perfection of a security interest (for example, a mortgage, lien, certificate of title, financing statement, or other document that shows the lien has been filed or recorded.)

Value of property: \$ _____
Amount of the claim that is secured: \$ _____
Amount of the claim that is unsecured: \$ _____ (The sum of the secured and unsecured amounts should match the amount in line 7.)

Amount necessary to cure any default as of the date of the petition: \$ _____
Annual Interest Rate (when case was filed) _____ %
☐ Fixed
☐ Variable

10. Is this claim based on a lease? ☒ No
☐ Yes. Amount necessary to cure any default as of the date of the petition. \$ _____

11. Is this claim subject to a right of setoff? ☒ No
☐ Yes. Identify the property: _____

12. Is all or part of the claim entitled to priority under 11 U.S.C. § 507(a)? ☒ No ☐ Yes. Check all that apply:

Amount entitled to priority

☐ Domestic support obligations (including alimony and child support) under 11 U.S.C. § 507(a)(1)(A) or (a)(1)(B). \$ _____

☐ Up to \$2,850* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use. 11 U.S.C. § 507(a)(7). \$ _____

☐ Wages, salaries, or commissions (up to \$12,850*) earned within 180 days before the bankruptcy petition is filed or the debtor's business ends, whichever is earlier. 11 U.S.C. § 507(a)(4). \$ _____

☐ Taxes or penalties owed to governmental units. 11 U.S.C. § 507(a)(8). \$ _____

☐ Contributions to an employee benefit plan. 11 U.S.C. § 507(a)(5). \$ _____

☐ Other. Specify subsection of 11 U.S.C. § 507(a)() that applies. \$ _____

* Amounts are subject to adjustment on 4/01/19 and every 3 years after that for cases begun on or after the date of adjustment.

13. Is all or part of the claim entitled to administrative priority pursuant to 11 U.S.C. § 503(b)(9)? ☐ No ☒ Yes. Indicate the amount of your claim arising from the value of any goods received by the Debtor within 20 days before the date of commencement of the above case, in which the goods have been sold to the Debtor in the ordinary course of such Debtor's business. Attach documentation supporting such claim. \$ 20,094.66

Part 3: Sign Below

The person completing this proof of claim must sign and date it. FRBP 9011(b).

If you file this claim electronically, FRBP 5005(a)(2) authorizes courts to establish local rules specifying what a signature is.

A person who files a fraudulent claim could be fined up to \$500,000, imprisoned for up to 5 years, or both. 18 U.S.C. §§ 152, 157, and 3571.

Check the appropriate box:

- ☒ I am the creditor.
- ☐ I am the creditor's attorney or authorized agent.
- ☐ I am the trustee, or the debtor, or their authorized agent. Bankruptcy Rule 3004.
- ☐ I am a guarantor, surety, endorser, or other codebtor. Bankruptcy Rule 3005.

I understand that an authorized signature on this *Proof of Claim* serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt.

I have examined the information in this *Proof of Claim* and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on date 12/21/2016
MM / DD / YYYY

Susanne Lalonde
Signature

Print the name of the person who is completing and signing this claim:

Name Susanne Lalonde
First name Middle name Last name

Title Authorized Representative

Company Constellation NewEnergy - Gas Division, LLC fka Integrys Energy Services, Inc.
Identify the corporate servicer as the company if the authorized agent is a servicer.

Address 1310 Point Street, 12th Floor
Number Street
Baltimore, MD 21231
City State ZIP Code

Contact phone (410) 470-1902 Email susanne.lalonde@constellation.com

JQH - Normal Development, LLC, Case No. 16-21194

Service Address	Type	Start Date	End Date	Claim
201 Broadway Avenue, Normal, IL	General Unsecured Usage Claim	5/20/2016	6/6/2016	\$18,145.47
	503(b)(9) Priority Claim	6/7/2016	6/26/2016	\$19,139.64
Total Claim:				\$37,285.11



POWER SALE AGREEMENT

This Power Sale Agreement ("Agreement"), dated as of 9/5/2014 (the "Effective Date"), is made by and between Integrus Energy Services, Inc. ("Seller") and JQH - Normal Development, LLC ("Buyer"). Seller and Buyer are hereinafter sometimes referred to individually as "Party" and collectively as "Parties". Capitalized terms used herein will have the meanings ascribed to them herein or in any Rider or Confirmation.

Section I: Price, Quantity, Delivery Point, Accounts, Service Level, and Delivery Period	Seller agrees to sell and schedule for delivery, and Buyer agrees to purchase and receive electricity and, as applicable, capacity, ancillary services, and other components (collectively "Energy") at the Delivery Point, in a Quantity, at a Price, for the Accounts and Delivery Period as provided on any effective Confirmation. A Confirmation shall be "effective" for purposes of this Agreement when it has been fully executed by the Parties. Energy shall be provided on a Firm basis. "Firm" means that either Party shall be relieved of its obligations to sell and schedule or purchase and receive without liability only to the extent prevented by Force Majeure (as defined in Section VIII hereof). If no effective Confirmation is in effect, there shall be no obligation to sell and schedule or purchase and receive Energy under this Agreement.
Section II: Term	This Agreement shall commence as of the Effective Date and remain in effect, subject to termination rights provided for herein, until terminated by either Party in a manner that is not inconsistent with an effective Confirmation. Notwithstanding the Effective Date of this Agreement, the obligations to sell and schedule and purchase and receive Energy shall be in accordance with the Delivery Period designated on any effective Confirmation. Notwithstanding anything to the contrary, termination of this Agreement by a Party will in no way affect (a) the obligations of the Parties with respect to effective Confirmations already entered into, which shall survive according to their terms along with all provisions of this Agreement (as they may apply) unless such Confirmations have been terminated pursuant to this Agreement, and (b) shall not relieve the other Party from an obligation under this Agreement to pay money due that was incurred prior to termination (including without limitation Early Termination Damages).
Section III: Changes In Tariff or Law	Seller's charges include tariff charges that are set forth by the applicable utility, transmission provider, Regional Transmission Organization ("RTO") or Independent System Operator ("ISO") (e.g. Midcontinent ISO, New York ISO, PJM Interconnection, or ISO New England, or any successors to such entities having jurisdiction), the Federal Energy Regulatory Commission ("FERC"), and/or any other state or governmental agency having jurisdiction (each an "Authorized Entity"). Seller may pass through to Buyer, without markup, (i) any increase or decrease in such tariff charges or (ii) other increase or decrease in Seller's cost to provide Energy that result from an addition to, a change in, or change in interpretation by an Authorized Entity of, or change in administration by an Authorized Entity of, tariffs, operating protocols, laws, regulations, or other requirements of an Authorized Entity, as applicable. Any such addition to or increase in costs shall be Buyer's obligation.
Section IV: Billing and Payment	<p>A. Utility Single Bill Billing If an effective Confirmation indicates that 'Utility Single Bill Billing' will apply, Buyer will be invoiced for Seller's charges and the Utility's delivery charges by the utility(ies) on the invoice(s) Buyer receives from its utility(ies), and such billing and payment shall be subject to the applicable utility rules regarding billing and payment procedures. Notwithstanding the election of 'Utility Single Bill Billing' on any effective Confirmation, any of Seller's charges or credits not invoiced through the utility shall be invoiced or credited, respectively, directly by Seller, in accordance with Section IV(B).</p> <p>B. Seller Billing If an effective Confirmation indicates that 'Seller Billing' will apply, Buyer will be invoiced by Seller for Seller's charges payable by Buyer through the last day of the billing cycle, and Buyer will be invoiced for the Utility's delivery charges by its applicable utility(ies). Seller's invoice may be sent to the address (or facsimile number or e-mail address, as applicable) listed on an effective Regional Rider, Confirmation or otherwise. Seller may invoice Buyer based upon the estimated quantity delivered, which will be adjusted to the actual quantity on a subsequent invoice. Buyer shall make payments according to invoice instructions and shall pay invoices over \$50,000 by wire transfer or ACH. Buyer shall remit the amount due on or before 10 calendar days after the invoice date ("Due Date"). Payments not received by the Due Date are deemed past due and shall accrue interest on the unpaid balance from the due date until payment is received at a rate of 1.5% per month ("Interest Rate"), provided that such rate does not exceed the maximum rate allowed by law, compounded daily from the Due Date until the same is paid. If Buyer, in good faith, disputes the amount of any invoice, Buyer shall pay such amount as it concedes to be correct by the Due Date and, along with its payment, provide Seller with documentation to support the amount disputed. Upon determination of the correct amount, any amount</p>

	<p>owed shall be paid within 15 calendar days of resolution of the dispute with interest at the Interest Rate. All invoices and billings are conclusively presumed final and accurate unless such invoices or billings are objected to by either Party in writing, including adequate explanation and/or documentation, within 24 months after the date such invoice was rendered, provided however, Seller may rebill based on post-period audits or adjustments made by the Authorized Entity. Any and all adjustments under this Section IV(B) shall be paid in full by the owing Party within 30 calendar days after the invoice date for such charges. In the event the owing Party fails to make payment in accordance with this Section IV(B), the owing Party shall also be responsible for all reasonable costs of collection, including attorneys' fees.</p> <p>C. Seller Single Bill Billing If an effective Confirmation indicates that 'Seller Single Bill Billing' will apply, then Buyer will be invoiced for Seller's charges and the Utility's delivery charges by Seller on the invoice(s) Buyer receives from Seller, and such billing and payment shall be subject to Section IV(B) above.</p> <p>D. Taxes Any tax levied against Seller by any governmental entity, exclusive of Seller's income tax or taxes levied on Seller's real or personal property, that must be paid by Seller shall be passed through to and borne and reimbursed by Buyer. If Seller does not receive a signed certificate(s) of exemption, Seller is required by law to levy sales tax on its invoices to Buyer, and remit the money to the appropriate authority.</p>
Section V: Adequate Assurance	<p>Buyer (i) agrees to provide Seller with required information, including pertinent financial information and other information required for Seller to assess Buyer's financial position, and (ii) authorizes the applicable utility, credit reporting agencies, trade references, and other relevant parties to release data to Seller relating to Buyer's billing, usage, and credit data with such authorization enduring for the term of this Agreement. If Seller concludes in its sole discretion that reasonable grounds for insecurity of Buyer's payment exist, Buyer will provide Adequate Assurance within 3 business days of Seller's request. "Adequate Assurance" means sufficient security in a form, amount, from an issuer, and for a term, all as acceptable to Seller.</p>
Section VI: Default, Remedies and Setoff	<p>A. Events of Default "Event of Default" means (i) Buyer fails to provide Adequate Assurance to Seller pursuant to Section V; (ii) Buyer fails to pay amounts, not otherwise disputed in good faith, by Due Date; (iii) either Party makes an assignment or any general arrangement for the benefit of creditors; (iv) either Party defaults in any payment obligation to the other Party; (v) either Party defaults in any material payment obligation to any of its creditors; (vi) either Party files a petition or otherwise commences, authorizes, or acquiesces in the commencement of a proceeding or causes under any bankruptcy or similar law for the protection of creditors or has such petition filed or proceeding commenced against it; (vii) either Party otherwise becomes bankrupt or insolvent (however evidenced); (viii) either Party is unable to pay its debts as they fall due; (ix) either Party terminates this Agreement and/or any effective Confirmation (or service to certain Accounts under a Confirmation) during the Delivery Period of an effective Confirmation for any reason except for a termination resulting from an Event of Default committed by the other Party; (x) Seller fails to sell and schedule for delivery, or Buyer fails to purchase and receive Energy in accordance with any effective Confirmation, and such failure is not otherwise excused due to Force Majeure or the other Party's nonperformance; (xi) any representation or warranty made by a Party herein is false or misleading in any material respect on the Effective Date or at any time during the term of this Agreement; or (xii) either Party fails to perform any material covenant or obligation set forth in this Agreement or any effective Confirmation (except to the extent such failure is excused or constitutes a separate Event of Default).</p> <p>B. Remedy With respect to any Delivery Period set forth on an effective Confirmation, if either Party commits an Event of Default (the "Defaulting Party"), then the Party not committing the Event of Default ("Non-Defaulting Party") shall have the right to suspend service and/or terminate this Agreement and the applicable Confirmation (or all Confirmations if more than one) and the Defaulting Party shall pay and the Non-Defaulting Party shall be entitled to, as its exclusive remedy, early termination damages arising out of the Event of Default as reasonably calculated by Seller ("Early Termination Damages"). If Seller commits an Event of Default and the price for replacement Energy, including any associated costs reasonably incurred by Buyer in obtaining replacement Energy, is higher than the amount the Buyer would have paid under the applicable Confirmation (including energy, capacity, and other components), then Seller shall pay Buyer Early Termination Damages in the amount of such positive difference multiplied by the remaining quantity for which a fixed price, or fixed price component, was established. If Buyer commits an Event of Default and the price for the re-sale of energy, capacity and other components at which Seller re-sells or could re-sell, less any associated costs reasonably incurred by Seller, is less than the amount that would have been paid under the applicable Confirmation, then Buyer shall pay Seller Early Termination Damages in the amount of such positive difference multiplied by the remaining quantity for which a fixed price, or fixed price component, was established. Unless a fixed quantity appears on the applicable Confirmation, for the purposes of determining the "remaining quantity" in calculating Early Termination Damages, Seller's forecasted quantity for the remaining</p>

	<p>portion of the Delivery Period(s) shall be used, with such forecasted quantity being derived by Seller from the Account(s)' historical usage as of the date of the Confirmation). In determining the price at which Seller could re-sell the power, Seller may consider quotations for replacement transactions supplied by one or more third parties and relevant market data supplied by one or more third parties or internal sources, provided that information from internal sources must be of the same type used by Seller in the regular course of its business for the valuation of similar transactions. Seller shall act in good faith and in a commercially reasonable manner when determining the price at which power could have been resold.</p> <p>The Parties expressly acknowledge that upon an Event of Default, damages would be difficult to ascertain and quantify and agree that this provision for calculating damages is reasonable in light of the anticipated or actual harm and is not a penalty.</p> <p>Notwithstanding the election of 'Utility Single Bill Billing' on any effective Confirmation, Seller may invoice Buyer directly for Early Termination Damages owed by Buyer. Payment for Early Termination Damages shall be due within 5 days of the invoice date for said Damages. In the event the owing Party fails to pay Early Termination Damages in accordance with the previous sentence, the owing Party shall be responsible for interest at the Interest Rate (compounded daily from the date such Early Termination Damages are due until the same are paid) and all reasonable costs of collection, including attorneys' fees.</p> <p>C. Setoff</p> <p>Without limiting its rights under this Agreement, a Non-Defaulting Party may setoff any and all amounts that the Defaulting Party owes to it (whether under this Agreement, any effective Confirmation or otherwise and whether or not then due) against (i) any or all amounts it owes the Defaulting Party or (ii) any security or other collateral posted by the Defaulting Party for the benefit of the Non-Defaulting Party. This Section VI(C) shall be without prejudice and in addition to any right of setoff, combination of accounts, lien or other right to which any Party is at any time otherwise entitled (whether by operation of law, contract, or otherwise).</p>
Section VII: Limitations of Liability	<p>NOTWITHSTANDING ANY PROVISION OF THIS AGREEMENT TO THE CONTRARY, NEITHER BUYER NOR SELLER NOR THEIR RESPECTIVE PARTNERS, OWNERS, OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, PARENTS, SUBSIDIARIES OR AFFILIATES (OR THEIR RESPECTIVE PARTNERS, OWNERS, OFFICERS, DIRECTORS, AGENTS, OR EMPLOYEES), SHALL BE LIABLE OR RESPONSIBLE TO THE OTHER PARTY OR TO ITS PARENTS, PARTNERS, OWNERS, SUBSIDIARIES, AFFILIATES, OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, SUCCESSORS OR ASSIGNS, OR TO ANY OF THEIR RESPECTIVE INSURERS, FOR ANY INCIDENTAL, INDIRECT, PUNITIVE, SPECIAL OR CONSEQUENTIAL DAMAGES WHATSOEVER, CONNECTED WITH OR RESULTING FROM PERFORMANCE OR NON PERFORMANCE OF THIS AGREEMENT, OR ANYTHING DONE IN CONNECTION HERewith, IRRESPECTIVE OF WHETHER SUCH CLAIMS OR DAMAGES ARE BASED UPON BREACH OF WARRANTY, TORT (INCLUDING WITHOUT LIMITATION NEGLIGENCE, WHETHER OF SELLER, BUYER OR OTHERS), STRICT LIABILITY, CONTRACT, OPERATION OF LAW OR OTHERWISE, AND REGARDLESS OF WHETHER SUCH PARTY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. Seller has no control or liability for matters within the control of the utility or the ISO/RTO controlled grid, which include maintenance or operation of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings.</p> <p>WITH THE EXCEPTION OF ANY WARRANTY EXPRESSLY SET FORTH HEREIN, SELLER MAKES NO WARRANTY OF ANY KIND, EITHER EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE.</p>
Section VIII: Force Majeure	<p>A Party shall not be considered to be in default in the performance of its obligations under this Agreement or any effective Confirmation if its ability to perform was prevented by Force Majeure. For purposes of this Agreement and any effective Confirmation, Force Majeure means an event which prevents one Party from performing its obligations hereunder, which event was not (i) within the reasonable control of, or (ii) the result of the negligence of, the claiming Party, and which, by the exercise of due diligence, the claiming Party is unable to overcome or avoid. Force Majeure shall include, without limitation, a condition resulting in the curtailment or disruption of firm Energy supply or the transmission on the electric transmission and/or distribution system; restraint by court order; any action or non action by, or the inability to obtain necessary authorizations or approvals from any Authorized Entity; or a Force Majeure event experienced by an Authorized Entity. Force Majeure shall not include loss or failure of either Party's markets or supplies. Force Majeure shall not excuse Buyer's failure to make payments in a timely manner for Energy supplied by Seller before a Force Majeure event, or during a Force Majeure event, provided any Energy is delivered and received pursuant to the terms of this Agreement and any effective Confirmation. The claiming Party must provide the other Party with written notice of the Force Majeure as soon as practicable, which notice shall contain reasonably full particulars of the Force Majeure, including the estimated duration. Further, if the Force Majeure event extends beyond 30 days, the non-claiming Party may terminate the Confirmations with</p>

CONFIRMATION

This Confirmation dated 10/22/2015 is made a part of, and pursuant to terms of, the Agreement (Letter of Agency) between Buyer and Seller identified herein.		
SELLER: Constellation Energy Services, Inc.		BUYER: JQH - Normal Development, LLC dba Normal Marriot
NOTICES: 20 N. Wacker Drive Suite 2100 Chicago, IL 60606 Attn: Account Management Phone: (866) 906-5409 Fax: (312) 681-1993 Email: AMIL@Constellation.com	NOTICES: 4243 Hunt Road Cincinnati, OH 45242 Attn: Christopher Smith Phone: (513) 794-2520 Fax: Email:	INVOICES: 4243 Hunt Road CINCINNATI, OH 45242 Attn: Wanda Ferraro Phone: (513) 794-2599 Fax: Email: wferraro@ecova.com
QUANTITY	All usage associated with the Accounts listed below, as determined by the Utility and adjusted by Seller to include losses for delivery purposes.	
DELIVERY POINT	For each Account below, the interconnect between the applicable ISO's transmission system and the applicable Utility's distribution system.	
BILLING	<input type="checkbox"/> Seller Billing (Dual Billing) <input checked="" type="checkbox"/> Seller Single Bill Billing (SBO or Consolidated Billing)	
ENERGY PRICING	For each billing cycle, Buyer shall pay an Energy Charge per Account, which shall equal (i) the applicable Energy Rate below per kilowatt-hour (kWh), multiplied by (ii) the applicable billing cycle usage. The On-Peak, Off-Peak, Summer, and Non-Summer Energy Rates shall be applied to usage in the applicable "On-Peak", "Off-Peak", "Summer", and "Non-Summer" periods, as defined by the applicable utility.	
LOSSES PRICING	For each billing cycle, Buyer shall pay a Losses Charge per Account, which shall equal (i) the Losses Rate below per kWh, multiplied by (ii) the billing cycle usage.	
ANCILLARY SERVICES PRICING	For each billing cycle, Buyer shall pay an Ancillary Services Charge per Account, which shall equal (i) the Ancillary Services Rate below per kWh, multiplied by (ii) the billing cycle usage.	
CAPACITY PRICING	For each billing cycle, Buyer shall pay a Capacity Charge per Account, which shall equal (i) the Capacity Rate below per kWh, multiplied by (ii) the billing cycle usage.	
TRANSMISSION SERVICE PRICING	For each billing cycle, Buyer shall pay a Transmission Service Charge per Account, which shall equal (i) the Transmission Service Rate below per kWh, multiplied by (ii) the billing cycle usage.	
RENEWABLE PORTFOLIO STANDARD (RPS) COMPLIANCE PRICING	For each billing cycle, Buyer shall pay an RPS Compliance Charge per Account, which shall equal (i) the RPS Rate below per kWh, multiplied by (ii) the billing cycle usage. Notwithstanding Change in Tariff or Law/Change in Law Provision of the Agreement, the Parties agree that Seller shall not pass through to Buyer (a) any increase or decrease in current RPS compliance charges or (b) other increase or decrease in Seller's cost for RPS compliance resulting from a change in or change in interpretation or administration of current tariffs, laws, regulations, or other requirements of a Utility, ISO, FERC, or other transmission providers, as applicable. Notwithstanding the foregoing, Seller may pass through to Buyer (i) any increase or decrease in Seller's cost for RPS compliance resulting from new or additional RPS compliance charges and (ii) other increase or decrease in Seller's cost for RPS compliance resulting from a new or additional tariff, law, regulation, or other requirements of a Utility, ISO, FERC, or other transmission providers, as applicable.	
INVOICE FORMAT	Under "Invoice Format" below: o If "Detailed" Invoice Format is noted below, Seller shall invoice Buyer for the above Pricing as separate line items. o If "Combined with Transmission" Invoice Format is noted below, Seller shall invoice Buyer for the above Pricing as one combined rate for each Energy Rate, which shall be the result of summing the applicable Energy Rate with the Losses, Ancillary Services, Capacity, Transmission Service, and RPS Rates. o If "Combined without Transmission" Invoice Format is noted below, Seller shall invoice Buyer for the above Pricing as (i) one combined rate for each Energy Rate, which shall be the result of summing the applicable Energy Rate with the Losses, Ancillary Services, Capacity, and RPS Rates and (ii) a separate Transmission Service Charge.	

DELIVERY PERIOD	The initial Delivery Period for each Account shall begin on the first meter read occurring on or after 12/22/2015 subject to the applicable Utility's confirmation of enrollment with Seller ("Start Date"). The initial Delivery Period shall continue through the latest meter read date that occurs on or before 12/21/2016 ("End Date"). The Parties acknowledge that the dates provided are based on the applicable Utility's read schedules, and actual meter read dates may vary.
RENEWAL	After the initial Delivery Period, service shall continue on a billing cycle-to-billing cycle basis based on the applicable Day-Ahead MISO hourly locational marginal price at the applicable commercial pricing node of Seller (A)(1) in accordance with the methodology described in the Agreement or; (2) if not described, at a variable market rate reasonably determined by Seller, plus (B) a holdover fee of 0.00693 unless (i) terminated by either Party giving 30 days written notice prior to the end of the Initial Delivery Period noted above, or (ii) Buyer and Seller agree to alternate Pricing as evidenced by a fully executed Confirmation for the relevant Delivery Period. After the initial Delivery Period, service continuing on a billing cycle-to-billing cycle basis may be terminated by either Party giving 30 days written notice to the other Party.
SPECIAL CONDITIONS	<p>Non-interval metered usage shall be allocated in Seller's reasonable discretion into On- and Off-Peak hourly periods based on the applicable Utility's class average data. Notwithstanding the Pricing sections above, unmetered usage shall be billed using the composite lighting charge as provided by the applicable Utility.</p> <p>The Agreement noted above takes the form of a Master Retail Electricity Supply Agreement or Power Sale Agreement between the Parties noted herein.</p> <p>Notwithstanding the inclusion of such costs in the Pricing herein, Seller may pass through any future incremental increases in tariff charges (including, without limitation, network integration transmission service rates, network upgrade, and transmission enhancement charges).</p> <p>Buyer acknowledges that the pricing herein includes a negotiated fee paid to third party intermediaries involved in the negotiation and execution of this Confirmation. Buyer acknowledges that the intermediary is not an agent of Seller and, thus, is not authorized to bind or represent Seller.</p>

Energy Rate in \$/kWh	Summer On-Peak in \$/kWh	0.03314
	Summer Off-Peak in \$/kWh	0.03314
	Non-Summer On-Peak in \$/kWh	0.03314
	Non-Summer Off-Peak in \$/kWh	0.03314
Losses Rate in \$/kWh		0.00199
Ancillary Services Rate in \$/kWh		0.00305
Capacity Rate in \$/kWh		0.00707
Transmission Service Rate in \$/kWh		0.00348
RPS Rate in \$/kWh		0.00098

Utility Account #	Utility	Service Address	Invoice Format
1535135011	Ameren(IP) Zone III	201 Broadway Avenue Normal, IL 61761	Detailed

Buyer agrees that by signing below, Buyer authorizes Seller to begin enrollment and initiate service. This Confirmation to the Agreement is effective as of the date signed by Seller.

Seller: Constellation Energy Services, Inc.	Buyer: JQH - Normal Development, LLC dba Normal Marriott
By: <u>Kirsten Young</u>	By: <u>Christopher D. Smith</u>
Name: <u>Kirsten Young</u>	Name: <u>Christopher D. Smith</u>
Title: <u>Director of Regional Sales</u>	Title: <u>Secretary / Treasurer</u>
Date: <u>10-26-2015</u>	Date: <u>10/22/2015</u>

Once executed, please return this Confirmation to Constellation Energy Services, Inc. by facsimile to (920) 272-4248

fedex®

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DEC 27 2016

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DEC 27 2016

BMC GROUP

ORIGIN ID:LTWA
SUSANNE LALONDE
EXELON
1310 POINT STREET
12TH FLOOR
BALTIMORE, MD 21231
UNITED STATES US

(410) 470-1902

SHIP DATE: 21DEC16
ACTWGT: 1.50 LB
CAD: 107837185/INET3790

BILL SENDER

Page 1 of 1

TO ATTN JOHNQHAMMONS CLAIMS PROCESSING
BMC GROUP, INC.
3732 W 120TH STREET

HAWTHORNE CA 90250

(410) 470-1902

REF: JQH PROOFS OF CLAIM

INV.
PO:

DEPT:



FedEx
Express



REL#
3785346

THU - 22 DEC 8:00A
FIRST OVERNIGHT

TRK# 7780 1562 0269
0201

X1 AVXA



RT FO

08:00

0269
12.27

FZ

FedEx
Express

FO

District of Kansas Claims Register

[16-21142 John Q. Hammons Fall 2006, LLC](#)

Judge: Robert D. Berger

Chapter: 11

Office: Kansas City

Last Date to file claims: 12/23/2016

Trustee:

Last Date to file (Govt):

Creditor: (8633759)
Constellation NewEnergy-Gas
Division, LLC
fka Integrys Energy Services, Inc.
Susanne Laionde
1310 Point Street, 12th Floor
Baltimore, MD 21231

Claim No: 665
Original Filed
Date: 12/28/2016
Original Entered
Date: 12/28/2016

Status:
Filed by: CR
Entered by: Terri Marshall
Modified:

Amount claimed: \$37285.11

Priority claimed: \$20094.66

History:

[Details](#) [665-1](#) 12/28/2016 Claim #665 filed by Constellation NewEnergy-Gas Division, LLC, Amount claimed: \$37285.11 (Marshall, Terri)

Description: (665-1) Services Performed

Remarks: (665-1) filed in case 16-21194

Claims Register Summary

Case Name: John Q. Hammons Fall 2006, LLC

Case Number: 16-21142

Chapter: 11

Date Filed: 06/26/2016

Total Number Of Claims: 1

Total Amount Claimed*	\$37285.11
Total Amount Allowed*	

*Includes general unsecured claims

The values are reflective of the data entered. Always refer to claim documents for actual amounts.

	Claimed	Allowed
Secured		
Priority	\$20094.66	
Administrative		