

EXHIBIT J

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Regional Headquarters
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October 9, 2017

RRPLP 2006 PARTNERSHIP UPDATE

To All RRPLP 2006 Investors:

As previously announced and outlined in the attached distribution data for the quarter ended September 30, 2017, the Managing General Partner has suspended Partnership cash distributions. Find attached your distribution data for the quarter ended September 2017, which includes the production months of May, June, and July 2017. Operating expenses have exceeded revenue by \$107,988 in the quarter ended September, 2017 or approximately \$15/unit. The total owed to the Managing General Partner as of September 26, 2017 is \$504,280.

See attached month by month summary of results for this partnership, or access your quarterly information on line at www.pdcgas.com, click on **Partnership Activities**.

Natural Gas: CIG natural gas prices averaged \$2.64/Mcf this quarter compared to \$2.68/Mcf last quarter, a decrease of \$0.04/Mcf or 1.5%

Oil: NYMEX oil averaged \$48.08/Bbl this quarter compared to \$51.27/Bbl last quarter; a decrease of \$3.19/Bbl or 6.2%. The average NYMEX oil price for the first two months of next quarter is \$47.22/Bbl. As of the date of this letter, the current NYMEX oil price is approximately \$50/Bbl.

Production Month	Distribution Month	CIG Index	*Oil
Past Distributions			
Feb	Jun	\$3.12	\$52.42
Mar	Jun	\$2.28	\$54.06
Apr	Jun	\$2.63	\$47.34
	Quarterly Average	\$2.68	\$51.27
Current Distributions			
May	Sep	\$2.59	\$50.27
Jun	Sep	\$2.76	\$50.73
Jul	Sep	\$2.58	\$43.23
	Quarterly Average	\$2.64	\$48.08
Future Distributions			
Aug	Dec	\$2.57	\$46.79
Sep	Dec	\$2.56	\$47.64
	Quarterly Average	\$2.57	\$47.22

*Oil prices listed reflect the 1st day of the month index pricing. Partnership oil is sold at the average of the monthly daily oil prices posted by the purchaser for the month when the oil is delivered to the purchaser.

Total Partnership activity				
RRPLP 2006	September	August	July	Qtr. Total
Oil Sales	\$ 26,956	\$ 54,340	\$ 43,171	\$ 124,467
Oil Production (barrels)	607	1,265	933	\$ 2,805
Oil Price	\$ 44.42	\$ 42.95	\$ 46.29	\$ 44.55
Gas Sales	\$ 7,692	\$ 9,255	\$ 9,054	\$ 26,001
Gas Production (mcf)	3,499	3,827	3,993	\$ 11,319
Gas Price	\$ 2.20	\$ 2.42	\$ 2.27	\$ 2.30
NGL Sales	\$ 8,644	\$ 8,314	\$ 9,415	\$ 26,373
NGL Production (gallons)	23,275	25,282	26,530	\$ 75,087
NGL Price	\$ 0.37	\$ 0.33	\$ 0.35	\$ 0.35
Total Sales	\$ 43,292	\$ 71,909	\$ 61,640	\$ 176,841
Operating Costs / Deductions	\$ 32,063	\$ 33,743	\$ 28,439	\$ 94,246
Plugging & Abandonment Costs	\$ 172,989	\$ 15,786	\$ 1,809	\$ 190,583
Net cash /(Deficit)	\$ (161,760)	\$ 22,380	\$ 31,392	\$ (107,988)
One (\$20,000) unit share	\$ (22.66)	\$ 3.14	\$ 4.40	\$ (15.12)

Significant items:

The Managing General Partner has determined that due to the current production rate of the Partnership wells, sustained low commodity prices and current EPA and COGCC air regulation requirements, the Partnership will need to plug and abandon a total of between 15-20 of its 59 wells in the next 3 months, of which 14 have been plugged year to date through September 26, 2017. Estimated aggregate total plugging and abandonment costs of those 15-20 wells are between \$750,000 and \$1.0 million. As previously disclosed, Partnership distributions are currently suspended.

Operating expenses exceeded revenue by \$107,988 in the quarter ended September 30, 2017 or approximately \$15/unit due to plugging and abandonment costs. The total owed to the Managing General Partner as of September 30, 2017 is \$504,280.

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RRPLP 2007 PARTNERSHIP UPDATE

To All RRPLP 2007 Investors:

As previously announced and outlined in the attached distribution data for the quarter ended September 30, 2017, the Managing General Partner has suspended Partnership cash distributions. Find attached your distribution data for the quarter ended September 2017, which includes the production months of May, June, and July 2017. Total sales for the quarter have exceeded operating expenses by \$49,674 or approximately \$0.03 per unit.

See attached month by month summary of results for this partnership, or access your quarterly information on line at www.pdcgas.com, click on **Partnership Activities**.

Natural Gas: CIG natural gas prices averaged \$2.64/Mcf this quarter compared to \$2.68/Mcf last quarter, a decrease of \$0.04/Mcf or 1.5%

Oil: NYMEX oil averaged \$48.08/Bbl this quarter compared to \$51.27/Bbl last quarter; a decrease of \$3.19/Bbl or 6.2%. The average NYMEX oil price for the first two months of next quarter is \$47.22/Bbl. As of the date of this letter, the current NYMEX oil price is approximately \$50/Bbl.

Production Month	Distribution Month	CIG Index	*Oil
Past Distributions			
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Total Partnership activity

RRPLP 2007	September	August	July	Qtr. Total
Oil Sales	\$ 44,130	\$ 52,333	\$ 73,940	\$ 170,403
Oil Production (barrels)	1,003	1,235	1,610	3,848
Oil Price	\$ 44.01	\$ 42.37	\$ 45.92	\$ 44.10
Gas Sales	\$ 15,626	\$ 13,728	\$ 20,234	\$ 49,588
Gas Production (mcf)	7,709	6,155	9,540	23,404
Gas Price	\$ 2.03	\$ 2.23	\$ 2.12	\$ 2.13
NGL Sales	\$ 11,793	\$ 9,262	\$ 16,585	\$ 37,640
NGL Production (gallons)	36,182	32,045	52,093	120,320
NGL Price	\$ 0.33	\$ 0.29	\$ 0.32	\$ 0.31
Total Sales	\$ 71,549	\$ 75,323	\$ 110,759	\$ 257,631
Operating Costs / Deductions	\$ 101,481	\$ 60,157	\$ 56,348	\$ 217,986
Plugging & Abandonment Costs	\$ 33,605	\$ 1,083	\$ 4,737	\$ 39,425
Net cash /(Deficit)	\$ (63,537)	\$ 14,083	\$ 49,674	\$ 220
One (\$20,000) unit share	\$ (8.95)	\$ 1.98	\$ 7.00	\$ 0.03

Significant items:

The Managing General Partner has determined that due to the current production rate of the Partnership wells, sustained low commodity prices and current EPA and COGCC air regulation requirements, the Partnership will need to plug and abandon a total of between 20-25 of its 73 wells in the next 3 months, of which 17 have been plugged since mid-August and September this year. Estimated aggregate total plugging and abandonment costs of those 20-25 wells are between \$1.0 and \$1.2 million. As previously disclosed, Partnership distributions are currently suspended.

Total sales for the quarter exceeded operating expenses by \$220 or approximately \$.03 per unit. Total Partnership Cash held in the Partnership Bank Account as of September 30, 2017 is \$904,540.