

EXHIBIT G

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RRPLP 2007 PARTNERSHIP UPDATE

To All RRPLP 2007 Investors:

As previously announced the Managing General Partner has suspended Partnership cash distributions. Outlined in the enclosed is Partnership activity data for the quarter ended September 30, 2018, which includes the production months of May, June, and July 2018. Operating expenses for the quarter exceeded revenue by \$195,517 or approximately \$28.00 per unit.

See attached month by month summary of results for this partnership, or access your quarterly information on line at www.pdcgas.com, click on Partnership Activities.

Natural Gas: CIG natural gas prices averaged \$1.95/Mcf this quarter compared to \$2.20/Mcf last quarter, a decrease of \$0.25/Mcf or 11.36%.

Oil: NYMEX oil averaged \$68.91/Bbl this quarter compared to \$62.93/Bbl last quarter, an increase of \$5.98/Bbl or 9.5%. The NYMEX oil price for August and September production was \$70.46 and \$67.35, respectively. As of the date of this letter, the current NYMEX oil price is approximately \$72/Bbl.

Past Periods		Gas	Oil
Feb	Jun	\$2.73	\$63.49
Mar	Jun	\$2.13	\$61.90
Apr	Jun	\$1.74	\$63.40
	Quarterly Average	\$2.20	\$62.93
Current Periods			
May	Sep	\$1.80	\$68.38
Jun	Sep	\$1.96	\$72.13
Jul	Sep	\$2.08	\$66.22
	Quarterly Average	\$1.95	\$68.91
Future Periods			
Aug	Dec	\$2.23	\$70.46
Sep	Dec	\$2.22	\$67.35
	Quarterly Average	\$2.23	\$68.91

*Oil prices listed reflect the 1st day of the month index pricing. Partnership oil is sold at the average of the daily oil prices posted by the purchaser for the month when the oil is delivered to the purchaser, delivery costs are excluded from the above pricing.

Box 26
330**Total Partnership activity**

RRPLP 2007	September	August	July	Quarter Total
Oil Sales	\$ 48,639	\$ 49,317	\$ 20,601	\$ 118,556
Oil Production (barrels)	732	786	315	\$ 1,833
Oil Price	\$ 66.41	\$ 62.78	\$ 65.43	\$ 64.87
Gas Sales	\$ 6,518	\$ 6,875	\$ 5,206	\$ 18,599
Gas Production (mcf)	3,972	4,492	4,084	\$ 12,547
Gas Price	\$ 1.64	\$ 1.53	\$ 1.27	\$ 1.48
NGL Sales	\$ 9,731	\$ 10,077	\$ 8,453	\$ 28,260
NGL Production (gallons)	21,935	24,609	20,664	\$ 67,209
NGL Price	\$ 0.44	\$ 0.41	\$ 0.41	\$ 0.42
Total Sales	\$ 64,888	\$ 66,269	\$ 34,259	\$ 165,416
Operating Costs / Deductions	\$ 35,769	\$ 45,001	\$ 37,064	\$ 117,835
Plugging & Abandonment Costs	\$ 223,904	\$ (6)	\$ 19,201	\$ 243,098
Net cash /(Deficit)	\$ (194,785)	\$ 21,274	\$ (22,006)	\$ (195,517)
One (\$20,000) unit share	\$ (27.45)	\$ 3.00	\$ (3.10)	\$ (27.55)

Significant items:

As previously disclosed, Partnership cash distributions are currently suspended primarily due to expected plugging and abandonment costs and reduced production volumes due to continued third-party high line pressures for natural gas.

Estimated total operating expenses and plugging and abandonment costs have exceeded sales by \$195,517 in the quarter ended September 30, 2018 or approximately \$28/unit. Partnership Cash held in the Partnership's Bank Account as of September 30, 2018 is estimated to be \$138,178.

The Managing General Partner has determined that due to the current production rate of the Partnership wells, the normal production decline in a well's production life cycle, the continued high line pressures, which has shut-in many of the Partnership's wells, and current EPA and COGCC air regulation requirements which will require expenditures to operate in compliance, the Partnership will plug and abandon between 10-15 of its 53 wells during 2018. A total of 9 of these wells have been plugged so far during 2018. Estimated total third-party plugging and abandonment costs for those 10-15 wells are between \$550,000 and \$825,000 in the aggregate.