Exhibits "A" and "B"

February January Properties Properti	Triad Energy Corporation Triad Resources, inc. Triad Energy Corporation Triad Energy Corporati	Triad Energy Corporation Triad Resource, inc.	Triad Energy Corporation Triad Energy Corporation Triad Resources, Inc. Africa Drilling, Ltd. Triad Energy Corporation	Triad Energy Corporation Triad Resources, Inc. Alpha Drilling, Ltd. Triad Services Triad Services	Triad Energy Corporation Triad Resources, Inc. Apha Drilling, Ltd
\$85,705 \$191,792 \$27,286 \$59,132 \$755 \$12,650 \$15,165	\$85,705 \$191,702 \$27,286 \$59,132 \$245,563 \$284,970 \$15,165 \$755 \$12,550 \$15,165 \$12,325	\$45,705 \$181,792 \$244,582 \$244,692 \$50534 \$27,288 \$15,165 \$15,165 \$17,285 \$275,885 \$175,165 \$17,285 \$17,489	\$65,706 \$191,792 \$77.286 \$59,122 \$54,556\$ \$124,000 \$755 \$12,550 \$15,165 \$12,335 \$77,489	\$65,705 \$181.722 \$284,583 \$2284,870 \$530,534 \$735\$ \$15,569 \$15,165 \$12,235 \$27,499	162,765 1161,780 1252,877 250,524 250,524 257,735 175,697 257,735 277,
\$211,518	\$211,518 \$171,606 \$245,563 \$284,970	\$211,518 \$171,506 \$383,124 \$245,583 \$284,970 \$530,534	\$211,518 \$177,606 \$389,124 \$245,553 \$284,970 \$590,534	\$211.518 \$171.606 \$383.124 \$5534.896 \$224.538 \$284.870 \$530.524 \$550	\$21,1518 \$171,506 \$380,124 \$120,2546
	\$8.900 \$483,000 \$687,001 \$ \$171,606	18:301 18:302 18:303 18	18.507 18.10 18.00	181901 1817783 181828	18.501 17.702 18.528 1
# M	2 2 ES 72 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	February Janu 554 83 800 772) 5786,468 5366,468 534 534 534	February January 728810 555 777 778 758 758 758 758 758 758 758	February January 7228089 February January 7228089 54,251,313 54,525,345 5	February January Title 3s of February January Filips as of February January Filips as of State 3s of State



	Budget	
ompanies	dated Cash	18/2009
Z BEL	Consoli	As of 3/18/2009

As or 3/18/2003 Period Week Beginning	14 3/30/2009	15 4/6/2009	16 4/13/2009	17	18 4/27/2009	19 5/4/2009	20 5/11/2009	21 5/18/2009	22 5/25/2009	23 6/1/2009	24 6/8/2009	25 6/15/2009	26 6/22/2009	27 6/29/2009
Actual / Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Beginning Cash Balance	\$ 1,398,727	\$ 1,028,402	\$ 1,134,925 \$	1,059,269 \$	1,486,096 \$	\$ 1,097,117 \$	1,276,768 \$	1,095,799 \$	1,104,159 \$	1,011,409 \$	1,084,639 \$	1,439,446 \$	1,000,186 \$	1,531,649
Receipts									6		Š		9	500
Transfers from Debtor Affiliates	•		•	96,527	- 000	25,510		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8,182	25,000	016	1 555	8,182	000,62
Oil Production	13 324	119.479	13 324	616,098	13,324	386,230	13.324	7.542	487.074	7.542	117,280	13,324	564.637	13,324
Financial Heddes	-		-	,		1	1	!			•			•
Field Operations	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575	1,575
Contract Drilling	•	•	•	•	•	•	•		•	•	•	• •	, ,	
Uner receipts Total Receipts	\$ 14,899	\$ 570,904	\$ 14,899 \$	1,209,013	\$ 29,568 \$	558,918	\$ 607'61	438,268 \$	\$ 9,476 \$	34,117 \$	518,257	\$ 16,464 \$	1,024,522 \$	39,899
Disbursements														
Operations Royatties, Working Interest	٠	•	•	427,278		•	ı	•	414,875	•		•	354,997	•
Accounts Payable		;	:					000	440	440	440 000	440 000	440	440
Production & Field Costs	110,000	110,000	110,000	110,000	110,000	110,000	110,000	000,011	000,011	000,011	110,000	, ,	000'011	,
Exploration Costs	350		350	350	350	350	350	350	350	350	350	350	350	350
General & Administrative	15,000	15	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
Payroll, Benefits, & Payroll Taxes	65,500	216,846	•	216,846	65,500	216,846		216,846		282,346		216,846		262,345
Severance & Production Taxes	116 801	14.679			0 0 0	9.801				9.801	•	•	,	9,801
ilisulatice i ease Payments	8.817	r c	33,947	•	10,723	5	33,947	•	,	7,621		33,947	•	10,107
Other Operating	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	40,000	10,000	10,000	10,000	10,000	10,000
Operating Subtotal	\$ 376,468	\$ 366,875	\$ 169,297	779,474	369,491	361,997	\$ 169,297 \$	352,196 \$	580,225	435,118	135,350	386,143 \$	490,347	437,604
Net Operating Cash Flow	\$ (361,568) \$	204,029	\$ (154,398) \$	429,540	\$ (339,923) \$	196,922	\$ (149,888) \$	86,072 \$	\$ (64,749)	(401,001) \$	382,908	\$ (629'698) \$	534,175 \$	(397,705)
Restructuring														
Professional Fees	•	000 02	332 000	•	22.000	•	i	155.000	22.000	•	•	155,000	•	22,000
Bank Group	•	, ,	180,000	•	•	•	•	170,000		•	•	160,000	ı	,
Unsecured Creditors' Crate	•	٠	100,000	•		•		20,000	r	•	•	50,000	•	•
Adequate Assurance - Utilities	' !		•	•	•	•	•					•		181 888
Management Incentive Plan	61,34/				20 250			. ,					•	-
Officer Resultations Restructuring Subtotal	\$ 61,347	\$ 70,000	\$ 612,000		\$ 42,250			375,000 \$	22,000			\$ 365,000 \$,	203,888
Total Disbursements	\$ 437,815	\$ 436,875	\$ 781,297	\$ 779,474	\$ 411,741	\$ 361,997	\$ 169,297 \$	727,196	602,225	\$ 435,118	135,350	\$ 751,143 \$	\$ 490,347	641,492
Other Cash Flow Loan Proceeds & Payments, Bank Fees DIP Loan - Candal One	968 268		700,000	•	,	(11,589)	•	300,000	•	486,719	•	300,000	•	882,552
Pre-Petition Loans - Capital One	(838,000)		•	•	•		•	٠	•	•	•	•	•	(760,000)
Pre-Petition Loans - Other Proceeds from Asset Sales	(6,806)	(27,506)	(9,259)	(2,712)	(6,806)	(5,682)	(31,082)	(2,712)		(12,488)	(28,101)	(4,581)	(2,712)	(908'9)
Net Cash Flow	\$ (370,326) \$) \$ 106,523	\$ (75,656)	\$ 426,827	\$ (888,979) \$	179,651	\$ (180,969) \$	8,360 \$	(92,749)	\$ 73,230	\$ 354,806	\$ (439,260) \$	\$ 531,463 \$	
Ending Cash Balance	\$ 1,028,402	\$ 1,134,925	\$ 1,059,269	\$ 1,486,096	\$ 1,097,117	\$ 1,276,768	\$ 1,095,799 \$	1,104,159	1,011,409	\$ 1,084,639	\$ 1,439,446	\$ 1,000,186	\$ 1,531,649 \$	1,045,802
DIP Loan Balance, End of Week	\$ 1,700,000	\$ 1,700,000 \$	2,400,000	\$ 2,400,000	\$ 2,400,000	\$ 2,400,000	\$ 2,400,000 \$	2,700,000	\$ 2,700,000	\$ 3,200,000	\$ 3,200,000	\$ 3,500,000	\$ 3,500,000	\$ 4,400,000

