Exhibits "A" and "B"

	Total Since Filing as of 2/28/09		4 \$17,284 0 \$1,006,000 0 (\$672)									9 \$227,119 4 \$181,524 0 \$4,814,726	9 (\$85,197)	0 \$36,729		5 (\$120,697)
TOTALS	January	5	\$8,744 \$503,000 \$0		\$2,219,749	\$382,546				\$503,000		\$39,159 \$69,734 \$2,106,150	\$113,589	\$0 \$14,443		() \$99,815
	February	\$1,251,313 \$0 \$353,649	\$8.538 \$503,000 (\$672)		\$3509,778 \$2,509,778	\$534,836	\$122,697	\$27,536		\$371,446		\$187,960 \$111,790 \$2,733,581	(\$223,803)	\$0 \$22,286		(\$245,519)
Ę	Total Since Filing as of 2/28/09				\$462,329				\$3,435	\$43,753	\$95,860	\$551,691	(\$89,362)	\$525	\$525	(788.887)
Alpha Drilling, Ltd.	viennet				593,860				1 \$1,741			559,734 569,734 588,640	3 (\$94.780)		50	3 (\$94,780)
	Fobruary				5368,469				\$1,694	\$13.677		\$187,960 \$111,790 \$363,051	\$5.418	\$525	\$525	\$4,893
s, Inc.	Total Since Filing as of 2/28/09	\$360,754	\$17.783 \$956.000 (\$672)		\$1,343,665	\$383,124		527,489			\$185,548	\$1,324,027	\$19,838	\$325	\$325	\$19,513
Triad Resources, Inc.	Jawary		~		\$667,001	\$171,606	•	\$12,325			\$93,293	\$648,622	\$18,379		50	\$18,379
۽ 	February		\$483,000 \$483,000 (\$672)		\$676,863	\$211,518	<u> </u>	\$15,165	"		\$92,254	\$675,405	51,458	\$325	\$325	\$1,133
ration	Total Since Filing as of 2/28/09	\$2,130,417 \$179,577 \$94,653	(6499)	(\$46,058)	\$2,358,090	\$320,822	\$191.792	\$12,650	\$96,927	\$351,185	\$454,953	\$2,312,461	\$45,629	\$34,254	-	\$12,604
Triad Energy Corporation	January	\$1,098,263 \$179,577 \$45,081		(\$71,539)	\$1,251,225	\$121,009	\$85,705	321,200	\$47,173	5425,000 5384	\$261,048	\$968,360	\$282,865	\$13,793	513,134	\$269,731
Tria	February .	\$1,032,154 \$49,572	(\$343)	\$25,481	\$1,106,664	\$199,813	\$106,087	\$11,895	\$49,755	\$425,000	\$193,905	\$1,369,102	(\$262,238)	\$20,461 #570	(1924) \$19,891	(\$282.129)
, cra	Total Since Filing as of 2/28/09	\$367,701			107,7362	\$126.084	\$34,864	21,983	\$1,075	\$115,000	\$61,849	\$354,588	\$13.113	5265	\$975	\$12,138
Triad Oil & Gas Co., Łtd.	Vienneh	\$165,793			\$165,793	\$49,760	\$19,289	51,508		\$56,000	\$26,264	\$161,776	\$4,017		20	\$4,017
Triad	February	\$201,908			\$201,908		\$15,576				\$35,585	\$192,815	£80'63	\$975	\$16\$	\$8,115
9	Total Since Filing as of 2/28/09	179,76 <b>2</b>			\$37,871		\$2,116		\$921	\$40,000	\$57,100	\$123,997	(386,026)	\$325	\$25\$	(\$86,351)
Tritex Energy, LLC	January	\$20,720			\$20,720		\$1,082		\$444		\$33,060	\$64,613	(\$43,883)	\$325	\$325	(\$44,258)
F	February	\$17,251			\$17,251	\$12,420	\$1,034		\$478	\$20,000	524,040	\$59,385	(\$42,134)		30	(\$42,134)
FIC	Total Sinco Filing as of 2/28/09	\$119,573	540.000		\$159,573	\$67.745		229,922	\$72,843	\$185	\$1,767	\$147,962	\$11,611	\$325	\$325	\$11,286
Tritex Resources, LLC	January	\$1,150	\$20,000		\$21,150	\$32,984	000 04	N21,58	\$37,142		\$683	\$74,139	(\$52,989)	\$325	\$325	(\$53,314)
Trite	February	\$118,423	\$20,000		\$136,423	\$34,761		767'74	\$35,702	\$185	5683	\$73,823	\$64,600		8	\$54,600
Triad Companies Consolidated Operating Statement (P&L)		NEVENUES/SALES Oli and Gas Production Financial Hedges Field Operations	Other Income Management Fee Gain/(Loss) an Sale of Assats	Investment Income Partnership Income	Uperating Income GROSS PROFIT	EXPENSES Production Costs	Taxes	Frotd Operations Exploration Expense	General and Administrative	Management Foe Expense Interest Expense	Depreciation. Depletion and Amortization	Operating Expenses Employee Expenses TOTAL EXPENSES	NET PROFITI(LOSS) BEFORE REORGANIZATION (TEMS	Reorganization items; Bankruptcy professional fees	TOTAL REORGANIZATION ITEMS	NET INCOME/(LOSS)



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Week Beginning Actual / Projected	14 3/30/2009 Projected	15 4/6/2009 Projected	16 4/13/2009 Projected	17 4/20/2009 Ртоjected	18 4/27/2009 Projected	5/4/2009 Projected	zu 5/11/2009 Projected	21 5/18/2009 E Projected	22 5/25/2009 Projected	23 6/1/2009 Projected	24 6/8/2009 Projected	25 6/15/2009 Projected	26 6/22/2009 Projected	6/29/2009 Projected
Beginning Cash Balance	\$ 1,398,727	\$ 1,028,402 \$	1,134,925 \$	1,059,269 \$	1,486,096 \$	1,097,117 \$	1,276,768 \$	1,095,799 \$	1,104,159 \$	1,011,409 \$	1,084,639 \$	1,439,446 \$	1,000,186 \$	1,531,649
Receipts				06 597		95 510			8 182	25 000	510	1	8.182	25.000
Dil Production		449.479	•	494,098	14,669	386,230	4,510	429,151	12,645	•	398,892	1,565	450,128	
Gas Production	13,324	119,850	13,324	616,814	13,324	145,603	13,324	7,542	487,074	7,542	117,280	13,324	564,637	13,324
Financial Hedges Field Operations	1.575	1.575	- 1.575	1.575	1.575	1.575	1,575	1,575	1,575	- 1,575	1,575	1,575	1,575	1,575
Contract Drilling	1	•	r	•	•	•	•	•	•	•	•			
Other Receipts Total Receipts	\$ 14,899	\$ 570,904 \$	14,899 \$	1,209,013 \$	29,568 \$	558,918 \$	19,409 \$	438,268 \$	509,476 \$	34,117 \$	518,257 \$	16,464	\$ 1,024,522	\$ 39,899
Disbursements														
Coperations Working Interest			•	427,278		•	r	•	414,875	•	ı	•	354,997	
Accounts Payable Pmduction & Field Costs	110.000	110.000	110.000	110.000	110.000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000
Capital Expenditures	50,000		1	•	•	•	•	•	8	•	•	•	•	
Exploration Costs	350	350	350	350	350	350	350	350	350	350	350	350	350	350
General & Administrative	15,000	15,000 216 P46	15,000	15,000 216.846	15,000 65 500	15,000 216 846	000,21	716.846		782 346	- -	216.846	-	282,346
Severance & Production Taxes	*	-		1	157,918		•	'	·	•	'	•		
Insurance	116,801	14,679	•	•	•	9,801	• !	,	•	9,801	•	- 10 00	•	9,801
Lease Payments	8,817	- 000 01	33,947	- 10 000	10,723	- 10.001	33,947 10 000	- 10 00	40.000	7,621	10.000	33,947	10.000	10,000
Operating Subtotal		\$ 366,875 \$	169,297	\$ 779,474 \$	369,491 \$	361,997 \$	169,297 \$	352,196 \$	580,225 \$	435,118 \$	135,350	386,143	\$ 490,347	437,604
Net Operating Cash Flow	\$ (361,568) \$	\$ 204,029 \$	(154,398)	\$ 429,540 \$	(339,923) \$	196,922 \$	(149,888) \$	86,072 \$	(70,749) \$	(401,001) \$	382,908	(369,679)	\$ 534,175	\$ (397,705)
Restructuring														
Professional Fees Debtors	•	70,000	332,000	•	22,000	ł		155,000	22,000	,	·	155,000	•	22,000
Bank Group	•	Ţ	180,000	•	•	•	•	170,000	ł		·	160,000	•	
Unsecured Creditors' Cmte	•	•	100,000	•	1			50,000	Ŧ			- -	• •	
Adequate Assurance - Utilities Management Incentive Plan	61.347													181,888
Other Restructuring	•	•	•	•	20,250	•	•		•		•	•	•	
Restructuring Subtotal	\$ 61,347	\$ 20,000 \$	612,000	1	42,250 \$	57 1	1	375,000 \$	22,000 \$	• <del>•</del>	1	365,000	' '	203,888
Total Disbursements	\$ 437,815	\$ 436,875 \$	781,297	\$ 779,474 \$	411,741 \$	361,997 \$	169,297 \$	727,196 \$	602,225 \$	435,118 \$	135,350	51,143	\$ 490,347	641,492
Other Cash Flow Loan Proceeds & Payments, Bank Fees														007 667
DIP Loan - Capital One	897,396		100,000			(11,569)		nnn'nns	• •	400,/19		-		00'09L)
Pre-Petition Loans - Capital One Pre-Petition Loans - Other Proceeds from Asset Sales	(6,806) ,	(27,506) -	- (9,259)	(2,712) -	(6,806) -	(5,682)	(31,082) -	(2.712) -		(12,488) -	(28,101)	(4,581) -	(2,712) -	(6,806)
Net Cash Flow	\$ (370,326) \$	\$ 106,523 \$	(75,656)	\$ 426,827 \$	\$ (626'828)	179,651 \$	(180,969) \$	8,360 \$	(92,749) \$	73,230 \$	354,806	\$ (439,260) \$	\$ 531,463	\$ (485,847)

## EXHIBIT Salidation

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1,700,000 \$ 1,700,000 \$ 2,400,000 \$ 2,400,000 \$ 2,400,000 \$ 2,400,000 \$ 2,400,000 \$ 2,700,000 \$ 2,700,000 \$ 3,200,000 \$ 3,500,000 \$ 3,500,000 \$ 4,400,000

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DIP Loan Balance, End of Week